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Molecular simulation and experimental investigation of CO₂ capture 1 in a polymetallic cation-exchanged 13X zeolite 2

3 Shujun Chen^{a,b,*}, Min Zhu^a, Yingchun Tang^c, Yue Fu^a, Wenliang Li^a and Bo Xiao^d 4 ABSTRACT: There is a great need to synthesize high-performance adsorbents for potential application in 5 post-combustion CO2 capture. In this study, molecular simulation was employed to mimic cation exchanges in 6 13X zeolite with different amounts of Li⁺, K⁺, and Ca²⁺, providing guidance for the design of high-performance 7 cation-exchanged zeolite. The separation performance of each cation-exchanged zeolite was evaluated in detail in 8 terms of its pore volume, CO2 adsorption capacity, regeneration performance, and CO2/N2 selectivity. The 9 simulated results showed that the fresh LiX-80 zeolite sample was the most promising adsorbent for CO_2/N_2 10 separation. On this basis, a novel polymetallic cation-exchanged zeolite was developed by introducing Pd^{2+} and 11 Ag+ into the LiX-80 (LiPdAgX). LiPdAgX exhibited a more CO2 loading and higher CO2/N2 selectivity than 13X 12 and LiX-80 zeolites. Finally, adsorption experiments were performed on the 13X, LiX, and LiPdAgX zeolites, and 13 the simulations agreed well with the experimental results. This study provides microscopic-level insights into gas 14 adsorption and separation in polymetallic cation-exchanged zeolites, and suggests that LiPdAgX zeolite can 15 effectively enhance CO2 capture.

16

17 Keywords: 13X zeolite, CO2 capture, Molecular simulation, Cation-exchange, Selectivity

1. Introduction 18

19 The issue of anthropogenic climate change driven by greenhouse gas emissions is attracting 20 increasing concern. Replacing fossil fuels with clean energy sources is one solution for reducing 21 CO2 emissions. However, optimizing the structure of existing energy sources is difficult in the short-term. Therefore, the capture of CO2 in order to prevent the predicted global increase in 22 temperature is proposed by some as a medium-term solution until the wide-scale use of 23 24 renewables as the primary source of energy becomes viable.¹ According to the International 25 Energy Agency (IEA), appropriate CO2 capture and storage (CCS) has the potential of decreasing CO2 emissions up to 20%.2 26

27 There are many CO₂ capture technologies available, including chemical absorption, physical adsorption, membrane and cryogenic separation.³ Owing to their high CO₂ uptake, low energy 28 consumption, and non-toxic nature, adsorption technologies are among the most effective methods 29 of CO₂ capture. Recently, many different solid adsorbents, such as activated carbon,⁴ zeolite,⁵ 30 metal-organic frameworks (MOFs),6 organic-inorganic hybrid/composite adsorbents,7 porous 31 32

polymers,8 carbon nanotubes,9 and silicon carbide,10 have been used to capture CO2. Among the

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porous adsorbents, zeolite has traditionally been the most widely-used option, due to its low cost,
 good availability, large surface area, porous texture, high CO₂ adsorption capacity, fast kinetics,

and good chemical and thermal stability.¹¹⁻¹⁶

The development of a material that features a lower energy penalty for regeneration, while 36 37 maintaining high CO₂ adsorption capacity and selectivity over the other components in the flue gas, is crucial for improving the commercial viability of CCS. To improve the CO2 adsorption 38 capacity and selectivity for CO2 adsorption over N2 in flue gases, a series of alkali cation (Li, Na, 39 K, Cs and Rb) and alkaline-earth cation (Mg, Ca and Sr,) exchanged samples of a new zeolite 40 were studied.¹⁷⁻²⁴ The results have demonstrated that the adsorption capacity and CO₂/N₂ 41 selectivity of zeolite can be significantly changed after undergoing cation-exchange. The type of 42 43 extra framework cation has a profound influence on the pore volume and CO2 adsorption characteristics of the zeolite.^{17,18} The strong coulombic interactions of CO₂ with extra-framework 44 cations result in strong binding and selective capture.¹⁹ The CO₂ capture capacity of zeolite is 45 strongly dependent upon the ionic radii, cation concentration and electropositive character, and the 46 CO₂ loading amount.²⁰⁻²² In addition to the above metal cations, small amounts of precious metal 47 cations, such as Ag⁺ and Pd²⁺, were exchanged to the zeolites.²⁵⁻³⁰ the adsorption of ethylene on a 48 series of Ag⁺ exchanged zeolites was investigated.^{25,26} they have found that the key element in the 49 50 adsorption for Ag⁺ exchanged zeolites is the formation of the stable π -complexes of ethylene with 51 Ag⁺. The Ag⁺ exchanged X zeolites have higher N₂/O₂ selectivity and adsorption capacity of N₂. This is due to the weak-complexation bond similar to that between ethylene and Ag^{+,27,28} The 52 53 studies of Pd²⁺ and Ag⁺ exchanged zeolite are mostly on catalyst because of the high activity of Pd and Ag in various important catalytic processes. T. Frising et al.29 have reported the preferred sites 54 55 for the distributions of Ag⁺ and Pd²⁺ in X and Y faujasite zeolites. O. Terekhina et al.³⁰ have used CO adsorption to probe electronic properties and the surface properties of the Pd-Ag 56 57 cation-exchanged zeolite. On addition of Ag+ to Pd2+, CO molecules experience an electronic 58 environment that is different from that of the monometallic sample, CO adsorption can pull 59 strongly binding Pd atoms to the surface. Furthermore, adding Ag+ can increase the stability of the 60 Pd²⁺ cluster during the CO adsorption due to the electron density transfer from Ag to Pd. As reviewed above, the combination of Ag⁺ and Pd²⁺ may be of benefit to the adsorption capacity and 61 selectivity. In this study, to develop a novel, more efficient adsorbent for CO2 capture, based on 62 the 13X zeolite which is one of the best performing zeolites for CO₂ adsorption,^{31,32} a pinch of 63 Pd2+ and Ag+, and large amounts of Li+ were exchanged into 13X zeolite to create a polymetallic 64 cation-exchanged 13X zeolite. 65

While the preparation of zeolite with different cations and exchange degrees can be high cost,and the experimental evaluation of their adsorption performance is tedious and time consuming,

particularly for gas mixtures. As an important complement to experiments, molecular simulation such as Grand Canonical Monte Carlo (GCMC) and Molecular Dynamics (MD), have been used to guide experimental efforts to screen large libraries of material,^{33,34} provide microscopic mechanism of adsorption behavior,³⁵⁻³⁷ as well as guide for the design of high-performance cation-exchanged microporous materials.^{23,38}

73 In this study, molecular simulations were used to develop a novel polymetallic 74 cation-exchanged 13X zeolite for potential application in post-combustion CO₂ capture. Firstly, 75 13X was used as the precursor, and different amounts of Li⁺, K⁺, and Ca²⁺ were then introduced into it respectively. The separation performance of the cation-exchanged zeolite was evaluated in 76 detail by measuring its pore volume, CO₂ adsorption capacity, regeneration performance, and 77 CO2/N2 selectivity. Sample LiX-80, which contained 80 Li+, exhibited the best separation 78 performance. Following, a pinch of Pd2+ and Ag+ were added to the LiX-80 zeolite, creating a 79 polymetallic cation-exchanged zeolite that was named "LiPdAgX". The best performing LiPdAgX 80 from CO2 loading, CO2/N2 selectivity and average adsorption energy is directly compared with 81 82 LiX-80. The microscopic mechanism of the adsorption separation effect of metal cations on 83 zeolite was also explored. Finally, adsorption experiments were performed on the 13X, LiX, and 84 LiPdAgX zeolites, and the results of the experiments were compared with the simulated results.

85 2. Molecular simulation methods

86 2.1 X zeolite model

13X zeolite belongs to one of the FAU-type zeolite. FAU is a mineral group in the zeolite family and X is a type of FAU zeolite for a Si/Al ratio within a low range of 1 to 1.5. The zeolite framework was built with the Si/Al ratio 1.23 in accordance with the Lowenstein's Al–O–Al avoidance rule,²³ and it has a dehydrated composition of $Na_{86}Al_{86}Si_{106}O_{384}$ with a lattice parameter of 2.5028 nm and angles of 90°.^{39,40} The simulation model of 13X zeolite is shown in Fig.1. The partial charges of the atoms in the skeleton for 13X zeolite were calculated in our previous study, as listed in Table 1.⁴⁰



95

Fig.1. Simulated model of 13X zeolite. Key: red= O; yellow= Si; purple= Al; grey= Na.

a	6
2	υ

	Table 1	Partial charges of 13.	X zeolite		
Atom	0	Si	Al	Na	
Charge/e	-0.359	0.26	0.713	0.57	

97 The 13X zeolite was modified by exchanging metallic cations, including Ca²⁺, K⁺, and Li⁺, 98 with the Na⁺ ions in the zeolite. A study on the modification of X zeolite demonstrated that the 99 exchange degree of Na⁺ in X zeolite can reach 99.95%.⁴¹ In this range, 72, 76, and 80 Na⁺ were 100 replaced with Li⁺, K⁺, and Ca²⁺, respectively. The metallic cation-exchanged 13X zeolites are 101 herein referred to as LiX-72, LiX-76, LiX-80, KX-72, KX-76, KX-80, CaX-36, CaX-38, and 102 CaX-40. The microstructure information of these materials was obtained using Materials Studio 103 (MS) software.

$104 \qquad \textbf{2.2 Adsorbates: } CO_2 \text{ and } N_2$

The molecular models of CO2 and N2 are depicted in Fig.2. CO2 and N2 were modelled as 105 106 triatomic molecules, with CO2 containing a C atom in the centre and two O atoms at both ends, and N2 containing a fictional zero-mass atom in the centre and two N atoms at both ends.⁴² CO2 is 107 taken to be rigid, with a C-O double bond, length of 1.179 Å,40 a quadrupole moment of 108 4.30×10^{-26} esu cm²,⁴³ a polarizability of 26.5×10^{-25} cm³,⁴³ and charges of +0.72 and -0.36 e on the 109 C and O atoms, respectively.40 Although N2 is actually a diatomic molecule, a fictional zero-mass 110 site is added to the molecule so that a quadrupole could be modeled with an overall neutral charge. 111 N₂ is taken to be linear and rigid, with a triple N-N bond length of 1.098 Å,⁴⁰ a quadrupole 112 moment of 1.52×10⁻²⁶ esu cm²,⁴³ a polarizability of 17.6×10⁻²⁵ cm³,⁴³ and charges of +0.964 and 113 114 -0.482 e on the fictional zero-mass and N atoms, respectively.44



116(a) CO2. Key: red= O; grey= C.(b) N2. Key: red= N; grey= fictional zero-mass atom.117Fig.2. Molecular models of (a) CO2 and (b) N2.

118 2.3 Force field parameters

115

119 The universal force field (UFF) was used during each simulation process. The Ewald 120 summation method with accuracy 0.004 kJ mol⁻¹ and the atom-based summation method were 121 respectively applied to the electrostatic terms and the van der Waals term, and the cutoff radius of 122 which was 12 Å.⁴⁵ The interactions between CO₂ and N₂ molecules and the atoms in zeolite are 123 described by a combination of the Lennard-Jones (LJ) and Columbic potentials:^{35,40,46,47}

$$u_{LJ} = \sum_{i,j} \sum_{i\neq j} 4\varepsilon_{ij} \left(\left(\frac{\sigma_{ij}}{r_{ij}} \right)^{12} - \left(\frac{\sigma_{ij}}{r_{ij}} \right)^6 \right) + \frac{q_i q_j}{4\pi\varepsilon_0 r_{ij}}$$
(1)

where *r* is the distance between the centers of two interacting sites of typs *i* and *j*, σ is the site diameter, ε is the depth of the potential well, *q* is the partial charge applied to each site, and ε_0 is the vacuum permittivity (8.85419×10⁻¹² C² J⁻¹m⁻¹).

There are a variety of metal elements in the modified zeolite, so it was simulated using UFF, which covers all elements in the periodic table. The Lorentz-Berthelot combining rules of $\sigma_{ij} = (\sigma_i + \sigma_j)/2$ and $\varepsilon_{ij} = \sqrt{\varepsilon_i \varepsilon_j}$, respectively, were used to calculate the LJ interactions between adsorbent and adsorbates.^{47,48} The LJ potential parameters for all the atoms of adsorbate

and adsorbent based on UFF was shown in Table 2 from MS software.

133

124

Table 2 LJ parameters used in the adsorption simulation

atom	<i>σ</i> / Å	ɛ/ (kJ mol⁻¹)
0	3.5000	0.2510
С	3.8510	0.4393
Ν	3.6600	0.2887
Si	4.2950	1.6820
Al	4.4990	2.1129
Na	2.9830	0.1255

134 2.4 Simulation methodology and details

135 In 13X zeolite and each metallic cation-exchanged zeolite, the adsorptions of pure CO₂ and 136 N2, as well as CO2/N2 binary mixture, were simulated at a temperature of 298 K and pressures 137 ranging from 0 to 1500 kPa using GCMC simulation method. The adsorption capacities of each 138 gas component were calculated by specifying the bulk pressure, temperature, and compositions of 139 the bulk gas mixture during GCMC simulation. The periodic boundary conditions were exerted 140 during all simulations. Metropolis Monte Carlo methods were then followed, including trials of 141 creation, destruction, regrowth, rotation, and translation. There were 3×10^6 trial moves in a typical GCMC simulation; the first 1.5×10^6 moves were used for equilibration and the 142 subsequent 1.5×10^6 moves were used to determine ensemble averages. 143

144 2.5 Adsorption isotherms

The relationship between pressure, temperature and uptake of an adsorbate-adsorbent systemis known as the adsorption equilibrium model. The pure CO₂ isotherms obtained from the GCMC

147 simulations were fitted to the dual-site Langmuir model, which is expressed by Eq. (2-4):

148
$$n = \frac{n_1 K_1 p}{1 + K_1 p} + \frac{n_2 K_2 p}{1 + K_2 p}$$
(2)

149
$$K_1 = b_1 \exp(\frac{Q_1}{RT})$$
(3)

150
$$\mathbf{K}_2 = \mathbf{b}_2 \exp(\frac{Q_2}{RT}) \tag{4}$$

where *n* is the loading; *p* is the equilibrium pressure; *T* is the temperature; n_1 and n_2 are the saturated adsorption capacity values corresponding to sites 1 and 2, respectively; Q_1 and Q_2 are adsorption heat values at sites 1 and 2, respectively; *R* is the universal gas constant; K_1 and K_2 are the gas adsorption equilibrium constant at active sites 1 and 2, respectively; and b_1 and b_2 represent the equilibrium constant of adsorption when the temperature tends to infinity.

156 **2.6 Isosteric heat of adsorption**

157 The Clapeyron–Clausius equation is commonly used to estimate the heat of adsorption at 158 constant concentrations which is given by Eq. (5). The isosteric heat of adsorption, Q_{st} , is defined 159 as:

$$Q_{st} = RT^2 \left(\frac{\partial \ln p}{\partial T}\right)_n \tag{5}$$

161 2.7 The adsorption Energy

162 The adsorption energy (E_{ad}) of the gas in a zeolite can be calculated as:

163 $E_{at} = E_{z_{+a}} - E_z - E_a$

where E_z is the total energy of optimised zeolite unit, E_a is the total energy of the gas molecule, and E_{z+a} is the total energy of the zeolite/gas molecule system at equilibrium. Adsorption energy is important for measuring the regeneration performance of zeolite, and E_{ad} is negative because the adsorption process is exothermic. A higher negative value of E_{ad} reflects that the zeolite needs higher temperatures to regenerate.

169 2.8 The adsorption selectivity

170 With regard to the separation process, the most interesting and important parameter is the 171 selectivity (S_{ij}). For mixtures, the CO₂/N₂ selectivity is important for CO₂ capture from a mixture 172 of CO₂/N₂. This is defined as follows:

173
$$S_{i/j} = \frac{\left(x_i / y_i\right)}{\left(x_i / y_i\right)}$$
(7)

where x_i , x_j , y_i , and y_j denote the molar fraction of components *i* and *j* in the adsorptive and bulk adsorbate phases, respectively. A selectivity of $S_{ij}>1$ indicates preferential adsorption for Commented [陈1]: 这里应是方程(4)还是(5)?

(6)

component *i* over component *j* in the binary mixture. The interactions between gas molecules and zeolite are mainly controlled by van der Waals force and electrostatic force, so the electrostatic potential (ESP) has an important influence on the gas adsorption, especially in the separation of mixed gas with large difference in quadrupole moments. The ESP (V) at a given point (r) in the

$$\mathbf{V}(r) = \sum_{A} \frac{Z_{A}}{\left| \frac{\mathbf{ur}_{A}}{R_{A}} - r \right|} - \int \frac{\rho(r')dr'}{\left| r - u' \right|}$$
(8)

182 where Z_A is the charge of nucleus A and $\rho(r')$ is the electron density of molecules. The sign of

183 V(r) in any region is determined by whether the positive contribution of the nuclei or the negative 184 contribution of the electrons. The ESP calculations were performed using the general gradient 185 approximate density functional⁴⁹⁻⁵¹ and double numerical (DN) plus d-functions (DN with a 186 polarisation d-function was used here for all non-hydrogen atoms, which is a viable alternative to 187 ab initio methods and can provide reasonable accuracy for computation). The cross-correlation 188 energy was determined using Hamprecht, Cohen, Tozer and Handy functional.

189 3. Simulation results and discussion

190 3.1 Microstructure information

191 3.1.1 Phase analysis

181

192 To validate the reliability of the 13X zeolite model and feasibility of the simulated method, 193 the simulated X-ray diffraction (XRD) pattern was compared to that from experimental data⁵², as 194 shown in Fig.3 and Table 3. In Fig.3, the characteristic peak positions in the simulation result and 195 the experimental data were almost identical. Crystalline phases were identified by comparison 196 with standard reference patterns from Powder Diffraction File PDF-2 database sets 1-45, which is 197 maintained by the International Centre for Diffraction Data. The phase on the crystallographic 198 plane index of 111 is Na2Al2Si2.5O9.6.2H2O, which is a typical 13X zeolite structure. Table 3 lists 199 the characteristic peak positions for the simulated result, experimental data, and standard reference pattern for 13X zeolite. The errors of 2θ at the crystallographic plane indices of 111, 220, 311, 200 201 and 331 between the simulated result and experimental data, and the reference patterns are very 202 small (< 0.1). These analyses indicate that the 13X zeolite model presented here is reliable, and that the simulation method used to obtain the XRD pattern is feasible and accurate. 203



204

Fig.3. Comparison of the XRD patterns for the 13X zeolite model with the experimental result.



Table 3 Diffraction angles for the characteristic peak of the main crystallographic planes in13X zeolite

Crystallographic	$2\theta^{\prime\circ}$		Criterion of 2θ	Error	
plane index	Model	Experiment	/°	Model	Experiment
(111)	6.122	6.076	6.103	0.019	-0.027
(220)	10.074	9.943	9.986	0.088	-0.043
(311)	11.721	11.694	11.727	-0.006	-0.033
(331)	15.499	15.384	15.451	0.048	-0.067

The XRD patterns for LiX, KX, and CaX zeolites models were illustrated in Fig.4. All samples exhibit characteristic peaks of X zeolites with no other impurity phases, representing that

209 the metallic cation-exchange of 13X zeolites can't destroy the framework. The characteristic peak

210 positions are nearly identical for LiX, KX, and CaX zeolites.



213 3.1.2 Pore Volume

214 The pore volume of 13X zeolite was calculated using MS software, obtaining a value of 0.28

cm³ g⁻¹. To demonstrate the rationality of the model, the simulated result was compared with the experimental results of Garshasbi and Lee.^{53,54} The absolute error between the simulated result and experimental value is only 0.03 cm³ g⁻¹, indicating that the model is valid and the pore volume obtained from MS software is feasible.

219 The pore volumes of metallic cation-exchanged 13X zeolite were list in Table 4. Compared to the pore volume of 13X zeolite, the pore volumes of the LiX and CaX zeolites were higher, while 220 221 those of KX zeolite were lower. Further, the pore volumes of the LiX zeolite are slightly larger 222 than those of the CaX zeolite. Larger pore volumes indicate that a zeolite can hold more 223 adsorbates. Therefore, the LiX zeolite exhibited the highest adsorption capacity among the 13X, LiX, KX, and CaX zeolites. It can also be seen from Table 4 that the variation in pore volume 224 225 increases with increasing degrees of ion exchange for identical zeolite. Therefore, the LiX-80 226 zeolite has the highest pore volume of all X zeolites presented in this study.

227

Table 4 Pore volumes of metallic cation-exchanged 13X zeolite

Zeolite	Pore volume	Zaolita	Pore volume	Zeolite	Pore volume	
Zeome	/(cm ³ g ⁻¹)	Zeone	/(cm ³ g ⁻¹)	Zeone	/(cm ³ g ⁻¹)	
LiX-72	0.353	KX-72	0.151	CaX-36	0.334	
LiX-76	0.359	KX-76	0.150	CaX-38	0.334	
LiX-80	0.365	KX-80	0.147	CaX-40	0.338	

228 3.2 Molecular simulation of single metallic cation-exchanged 13X zeolite

229 3.2.1 Pure gas adsorption

Pure CO2 adsorptions to 13X, LiX, KX, and CaX zeolites were simulated at a temperature of 230 231 298 K and pressures ranging from 0 to 1500 kPa. The adsorption isotherms of these samples are 232 type I according to the IUPAC classifications, as plotted in Fig.5. As shown in Fig.5, the CO2 adsorption capacities of LiX and CaX zeolites are higher than those of 13X zeolite, while those of 233 234 KX zeolite are lower. This is due to the variations in pore volume for the 13X, LiX, KX, and CaX zeolites. This result agrees with the experimental result of K. S. Walton et al.22 In this study, the 235 CO2 adsorption capacity on the NaX zeolite with Li+, K+, Rb+, and Cs+ increased in the following 236 237 order: Cs < Rb < K < Na < Li.



238 239

Fig.5. Pure CO2 adsorption isotherms for 13X, LiX, KX, and CaX zeolites.

240 In the low pressure, the CO₂ adsorption capacities of all X zeolites presented in this study 241 increased sharply. To clearly show the variation in adsorption capacity, the partial enlarged figure of Fig.5 was shown in Fig.6 (a). As shown in Fig.6 (a), Li⁺ and Ca²⁺ exchanged to 13X zeolite 242 increased obviously CO2 adsorption capacity at low pressure. Compared to the adsorption 243 244 isotherm of 13X zeolite, the adsorption isotherms of LiX and CaX zeolites shift to the left. In order to contrast with the CO2 adsorption isotherm, pure N2 adsorptions to 13X, LiX, KX, and 245 246 CaX zeolites were simulated at a temperature of 298 K and pressures ranging from 0 to 120 kPa, as plotted in Fig.6 (b). N2 adsorption isotherms of X zeolites exhibit nearly the same shape, which 247 are totally different from CO2 adsorption isotherms. It can also be observed from Fig.6 that CO2 248 249 adsorption capacities of X zeolites are bigger than N2 adsorption capacities at the low pressure. 250 This is the basis of the CO₂ separation from the flue gas.





254 The total adsorption energy can reflect the interaction strength between adsorbent and 255 adsorbent. The energy variation of systems (The energy refers to the sum of van der Waals energy, 256 electrostatic energy, and intramolecular energy.) for CO2 adsorption to the 13X, LiX, and CaX

Commented [B2]: Is it possible to show unit of mmol/g or mg/g in right? It is for an comparison of simulation and experiments.

257 zeolites were shown in Fig. 7. In Fig.7, the energy variation process can be divided into two stages: Above all, the average total energy decreases rapidly at initial stage because the initial CO₂ 258 adsorption capacity of all the zeolites is very strong. Then, it becomes constant as the adsorption 259 260 reaches equilibrium. Reversible physical adsorption occurs between CO2 and the 13X, LiX, and 261 CaX zeolites via both van der Waals interactions and electrostatic interactions. And in the GCMC simulation, van der Waals interactions between the zeolite framework and CO2 were represented 262 263 by L-J potentials, while electrostatic interactions were modeled using point charges placed on the atomic sites of the zeolites.55 The various interaction energies at the adsorption equilibrium were 264 listed in Table 5. It can be seen from Table 5 that LiX zeolite has the biggest van der Waals energy 265 with CO₂. This is due to Li⁺ has the smallest ionic radius. σ is the site diameter of van der Waals 266 267 force, which can represent the size of the modified atom. The larger the modified atom, the bigger 268 the space it occupies, and the smaller the free volume of CO_2 will be able to adsorb. The σ 269 parameters of the Li, Na and Ca atoms used in the adsorption simulation are 2.451, 2.983 and 270 3.399 Å, respectively. Li+ has the smallest ionic radius. Therefore, the distance is the shortest 271 between Li⁺ and the center of mass of the CO₂ molecule. Correspondingly, the LiX-80 has the 272 biggest Van der Waals energy, as shown in Table 5. CaX zeolite has the biggest electrostatic 273 energy with CO₂ because of the large quadrupole moment of CO₂, indicating that the Ca²⁺ may be 274 has the biggest charge density. In general, the total energy of LiX and CaX zeolites is bigger than 275 that of the 13X, which agrees with the results of the CO₂ loadings showed in Fig.5.



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Fig.7. Energy variation of systems for CO2 adsorption to 13X, LiX, and CaX zeolites. **T.L.** 5 L v 400

Table 5 Interaction energy between X zeolite and CO ₂							
Energy/ (kJ mol-1)	13X	LiX-72	LiX-76	LiX-80	CaX-36	CaX-38	CaX-40
Van der Waals energy	-1372.15	-2073.91	-2133.48	-2193.86	-2066.11	-1876.07	-1881.80
electrostatic energy	-2005.49	-1666.35	-1718.29	-1737.50	-2097.22	-2254.71	-2246.41
Intramolecular energy	174.97	246.70	215.51	226.18	211.25	202.71	204.89
Total energy	-3202.67	-3493.56	-3636.26	-3705.18	-3952.08	-3928.07	-3923.32

279 The difference in the CO₂ adsorption capacity between the LiX and CaX zeolites is very

280

small. To obtain an appropriate adsorbent, it is necessary to consider the regeneration performance.

Here, the isosteric heats for CO2 adsorption to the 13X, LiX, and CaX zeolites were shown in 281 Fig.8. The isosteric heat for CO₂ adsorption to LiX zeolite is 43.998~62.617 kJ mol⁻¹ in Fig.8. 282 Compared with the literature data of 50~70 kJ mol⁻¹,⁵⁶ there is little difference between the 283 284 simulation results and experimental results, which indicates that the simulation methods are 285 reliable. The initial isosteric heat can indirectly reflect interactions between zeolite and gas, and it can be used as a quantitative indicator. In Fig.8, the initial isosteric heats for CO2 adsorption to the 286 287 zeolites follow the order: LiX-80>CaX-38>13X>CaX-40>CaX-36, indicating that Li⁺ exchanged zeolites have the stronger interaction with CO2. This can also explain the phenomenon that the 288 adsorption capacities of LiX-80 and CaX-38 zeolite are higher than those of 13X zeolite, as shown 289 290 in Fig.5. In the late stage of adsorption, the isosteric heat of CO_2 on LiX zeolite is minimum 291 compared with those on 13X and CaX zeolites. According to the law of conservation of energy, 292 the more heat released during adsorption, the more heat required for the regeneration of the X zeolite.57 Therefore, the regeneration of LiX zeolite requires less heat compared with those of 13X 293 294 and CaX zeolites.



295 296

Fig.8. Isosteric heats for CO₂ adsorption to 13X, LiX, and CaX zeolites.

297 3.2.2 CO₂/N₂ mixture adsorption

298 The adsorptions of the CO₂/N₂ mixture to the 13X, LiX, and CaX zeolites at a temperature of 298 K and pressures ranging from 0 to 1500 kPa were simulated. The CO2/N2 selectivities of 13X, 299 300 LiX, and CaX zeolite were shown in Fig.9. During the initial stage, the CO2/N2 selectivities of the 301 13X, LiX, and CaX zeolites were very high, indicating that CO2 was almost completely adsorbed 302 from the CO2/N2 mixture. As the pressure increases, the CO2/N2 selectivities of 13X, LiX, and 303 CaX zeolite decreased markedly. The CO2/N2 selectivities of the LiX and CaX zeolites are higher than those of the 13X zeolite at the same pressure. Li⁺ and Ca²⁺ have different effects on the 304 305 CO₂/N₂ adsorption selectivity. The high CO₂/N₂ selectivities of the CaX zeolite is related to the strong electrostatic interactions between CO2 and CaX zeolite, which also can be explained by the 306

307 electrostatic energy. Because the LiX-80 has the biggest van der Waals energy, it has the higher

 $\label{eq:constraint} \text{308} \qquad CO_2/N_2 \text{ selectivity, showing that atoms with small } \sigma \text{ are favourable for the separation of CO}_2.$

 $\label{eq:according} \mbox{ According to Fig.6, the adsorbed amounts of CO_2 for LiX-80 zeolite are higher than those for CaX$

310 zeolite, whereas the adsorbed amounts of N_2 for LiX-80 are lower than those for CaX.

 $\label{eq:consequently} {\tt 311} \qquad {\tt Consequently, the CO_2/N_2 \ selectivity of LiX-80 \ is the highest among all of the above zeolites.}$





Fig.9. CO₂/N₂ selectivities of 13X, LiX, and CaX zeolites.

314 3.3 Molecular simulation of polymetallic cation-exchanged 13X zeolite

The maximum CO_2/N_2 selectivity of the LiX-80 zeolite at 100 kPa is 200. This value is well below the experimental result (327) obtained by Zhang using MOFs to capture CO_2 from a CO_2/N_2 mixture.⁵⁸ To obtain an appropriate adsorbent in CO_2 capturing from flue gas, the further modification of LiX zeolite was conducted. In response to the results of previous studies,^{22,52-54,57,58} a small number of Pd and Ag metallic cations were exchanged into the LiX-80 zeolite; the molar ratio of Pd to Ag was 77:23. The modified zeolite containing Pd²⁺, Ag⁺, and Li⁺ was denoted as LiPdAgX zeolite.

322 3.3.1 Pure gas adsorption

323 Adsorption isotherms of CO₂ and N₂ adsorbed on 13X, LiX-80 and LiPdAgX zeolites at 298

324 K and pressures ranging from 0 to 120 kPa were presented in Fig.10. Compared to that of CO₂, the

325 adsorption isotherm of N_2 was linear, showing the weak interaction between N_2 and zeolites. CO_2

326 adsorption capacities for 13X, LiX-80 and LiPdAgX zeolites were significantly higher than N2

327 adsorption capacities because of its high degree of polarizability and large quadrupole moment.



328 329

Fig.10. CO2 and N2 adsorption isotherms for 13X, LiX-80 and LiPdAgX zeolites.

330 The isosteric heats for CO2 and N2 adsorption to the LiX-80 and LiPdAgX zeolite were 331 showed in Fig.11. The initial isosteric heats for CO2 and N2 adsorption to the LiX zeolite were 332 respectively 66.129 and 39.838 kJ mol⁻¹ that are very close to the experimental data (70 and 44 kJ 333 mol⁻¹).⁵⁶ Compared to LiX zeolite, the initial isosteric heat for CO₂ adsorption to the LiPdAgX 334 zeolite significantly increased from 66.129 kJ mol⁻¹ to 71.794 kJ mol⁻¹, while that of N₂ exhibited 335 little increase. This is because the quadrupole moment of CO2 is larger than that of N2. The interaction of the LiPdAgX zeolite with CO2 was intense that with N2, which is very beneficial for 336 337 CO2 capture. As the loading increased, the curve of the isosteric heats gradually decreased due to 338 reductions in the numbers of favourable active adsorption sites.



342 3.3.2 CO₂/N₂ mixture adsorption

The adsorptions of the CO₂/N₂ mixture to the LiX-80 and LiPdAgX zeolites were simulated at a temperature of 298 K and pressures ranging from 0 to 1500 kPa. The CO₂/N₂ selectivities of LiX-80 and LiPdAgX zeolites were depicted in Fig.12. It can be seen in Fig.12 that the CO₂/N₂ selectivity of the LiPdAgX zeolite is higher than that of the LiX-80 zeolite at the same pressure, and the maximum value of the LiPdAgX zeolite is 367 at a pressure of 100 kPa. This value is 348 higher than the experimental result presented by Zhang using MOFs to capture CO_2 from a

 $\label{eq:constraint} 349 \qquad CO_2/N_2 \mbox{ mixture.}^{58} \mbox{ indicating that the LiPdAgX zeolite can capture } CO_2/N_2 \mbox{ mixture} \mbox{ from } CO_2/N_2 \mbox{ mixture}.$

350 more effectively than the LiX-80 zeolite.



351 352

Fig.12. CO₂/N₂ selectivities of LiX-80 and LiPdAgX zeolites.

The difference in the CO_2/N_2 selectivity between the LiX-80 and LiPdAgX zeolites can be explained by the ESP of the metallic cations. The interactions between CO_2/N_2 and each zeolite include van der Waals and electrostatic forces. Due to the large quadrupole moment of the CO_2 molecule, which is nearly three times that of N_2 , the adsorption of CO_2 can be improved by increasing the proportion of electrostatic forces in the total force field. Increasing the ESP of cations in a zeolite can improve the electrostatic forces between the zeolite and CO_2 .

359 To demonstrate the validity of this interpretation, ESP calculations were performed on cluster 360 structures cut from the LiX-80, LiPdX, LiAgX, and LiPdAgX zeolites. The only difference in the 361 cluster structures, as observed in Fig.13 (a), is the metallic cation of the centre. The gradients of potential and the strength of the electrostatic field in the pores of the LiX-80, LiPdX, LiAgX, and 362 363 LiPdAgX zeolites were compared by generating contour maps of the ESP for zeolite (Fig.13). The 364 ESP field in the pores of the LiPdAgX zeolite appears to be stronger than those of the LiX, LiPdX, 365 and LiAgX zeolites. It is shown that the potential around Pd ions and Ag ions is larger than Li ions, 366 and the potential of Pd and Ag coexisting in the skeleton is higher than the electrostatic potential 367 of each metal alone. Moreover, the electrostatic energy between the LiPdAgX zeolite and CO2 is 368 -2330.36 kJ mol⁻¹, which is also the highest among 13X and all modified zeolites. Therefore, the 369 LiPdAgX zeolite has a higher CO₂/N₂ selectivity than the other modified zeolite in this study.



(a) Cluster structure



Fig.13. Cluster structure (a) and contour maps of ESP for the (b) LiX-80, (c) LiPdX, (d) LiAgX, and (e) LiPdAgX
zeolites. Key: red= O; yellow= Si; purple= Al; grey= Li in (b), Pd in (c), Ag in (d), and Pd in (e).
The adsorption sites, models of gas in porous media, and selectivity of the adsorbent can all
be affected by the ESP.⁵⁹ Adsorption density profiles and energy distribution curves of CO₂ to the

378 LiX-80 and LiPdAgX zeolites at different pressures were shown in Fig.14. At a low pressure (Fig.14(a)), CO2 was adsorbed on the pore wall surface of the LiX-80 zeolite by monolayer 379 380 adsorption corresponding to one energy peak. Except for the surface adsorption, CO2 was 381 preferentially adsorbed to the most energetic Ag⁺ and Pd²⁺ sites of the LiPdAgX zeolite. Correspondingly, there were three energy peaks for the LiPdAgX zeolite. As the pressure 382 increased from 0.01 kPa to 0.8047 kPa, the multilayer adsorption on the pore wall occurred in 383 both LiX-80 and LiPdAgX zeolites with the increase of CO2 adsorption loading. At this time, the 384 Ag⁺ and Pd²⁺ sites of the LiPdAgX zeolite was saturated. Two peaks for both the LiX-80 and 385 LiPdAgX zeolites were observed, indicating that there were two main adsorption sites which were 386 the monolayer and multilayer adsorption site, respectively (Fig.14(b)). When the pressure 387 388 increased from 0.8047 to 34.73 or 427.58 kPa, the adsorption of CO₂ was only the multilayer 389 adsorption. The adsorption energy curves of the LiX-80 and LiPdAgX zeolites exhibited single 390 peaks in Fig.14(c) and Fig.14(d). The small peak located at a narrow energy band in the energy 391 curve of LiX-80 zeolite may be caused by molecular self-aggregation near the pore center. The above analysis showed that the addition of Ag+ and Pd2+ could increase the adsorption sites of 392 393 LiPdAgX zeolite at low pressure, which would improve the CO2 adsorption capacity and 394 adsorption selectivity of CO2/N2. As illustrated in the snapshots of the CO2 density distributions from 0.01 to 427.58 kPa, the CO₂ adsorption density of the two zeolites increased with increasing 395 396 pressure, and CO₂ is adsorbed to the faujasite cage. The adsorption density distributions under high pressure indicated that the density of CO2 in LiPdAgX was higher than that in LiX-80 zeolite, 397 398 indicating that the adsorption performance of the zeolite was improved by modification. 399 Furthermore, the addition of Ag+ and Pd2+ to LiX enabled a more homogeneous energy 400 distribution at high pressures when compared to the single cation type zeolite, as shown in 401 Fig.14(c) and Fig.14(d). The total adsorption energies of LiX-80 and LiPdAgX zeolites were 402 -3705.18 and -3908.35 kJ mol⁻¹, respectively. Therefore, the LiPdAgX zeolite has a stronger 403 interaction with CO2 compared to LiX-80.



mixture adsorption from 0 to 1500 kPa for 13X, LiX-80, and LiPdAgX zeolites were compared as
shown in Fig.15. Compared with 13X zeolite, the CO₂ adsorption capacities of LiX-80 and
LiPdAgX zeolites increased respectively by 23.33% and 25.22%, and the average CO₂/N₂
selectivity increased by 93.29% and 179.26%. At the same time, the isosteric heat of LiX-80 and
17

423 LiPdAgX zeolites increased by 3.08% and 7.79%, respectively. It can be seen from these data that

424 the increase amplitude of CO_2 loading and CO_2/N_2 selectivity for LiPdAgX zeolite is much higher

425 than that of isosteric heat. These results indicated that the LiPdAgX zeolite is more suitable for

426 removing CO_2 from combustion flue gas.



Commented [B3]: Y Unit ?

427 428

Fig.15. Comparison of the performances for the 13X, LiX-80, and LiPdAgX zeolites.

429 4. Adsorption experiment

430 4.1 Experimental materials and setup

431 The adsorbents used in the adsorption experiments included the 13X, LiX, and LiPdAgX zeolites. To synthesise the LiX and LiPdAgX zeolites, metal ions in salt solutions were 432 433 incorporated into the 13X zeolite via ion exchange. Detailed descriptions of the synthesis of LiX and LiPdAgX zeolites are given in a previous study.52 Based on the study, the mass ratios of PdCl2 434 and AgNO3 to 13X zeolite were 5 ‰ and 1.5 ‰, respectively. The adsorbates, CO2 and N2, were 435 of high-purity (99.999% purity). An apparatus based on the volumetric method was built to 436 437 measure the adsorption equilibrium data by means of the pressure drop in an adsorption tank, whose residual volume was known. The residual volume of the adsorption tank, i.e., the apparent 438 volume subtracted by the volume occupied by the adsorbent, was determined from helium 439 440 adsorption. Gas consumption was determined by measuring the decreased gas pressure. Both the pure CO2 and CO2/N2 mixture were adsorbed to 13X, LiX, and LiPdAgX zeolites in the 441 442 experimental apparatus of gas adsorption, as shown in Fig.16. It mainly consisted of an adsorption 443 tank, gas chromatograph (GC), and measurement system, which has been described in detail.⁶⁰ 444 The GC was connected to the sample connections 1, 2 and 3 at the outlet of V₃, V₈ and V₉, 445 respectively. The GC analysis of the sample connection 1 is to obtain CO₂ content from the gas mixture before it flows into the adsorption tank. In order to improve the measure accuracy, the 446 447 sample connections 2 and 3 locate at the top and bottom of the adsorption tank, respectively. The average value of CO2 content in the gas mixture at adsorption equilibrium was got by means of 448 18

449 measuring the gas content of the sample connections 2 and 3, which is known as the last CO₂

450 content in the adsorption tank at adsorption equilibrium.



451 452

Fig.16. Experimental apparatus of gas adsorption to zeolite.

453 4.2 Experimental procedure

The first step is the preliminary stage of gas adsorption experiment. After activation, the 13X zeolite was fed into the adsorption tank. The adsorption tank was then heated to 473 K for 4 h by the temperature controller. 13X zeolite was pretreated to prevent contamination and moisture during the filling process. At the same time, the heated N₂ of 473 K through V₁₂ and V₁₀ flows the adsorption tank and all the pipes in order to ensure no moisture in the adsorbents and pipes, which also makes the gas dry. Before the pure CO₂ was adsorbed, the adsorption tank was cooled to 298 K.

In the second step of the procedure, pure CO2 was adsorbed to the 13X zeolite at 298 K and 461 462 pressures ranging from 0 to 1500 kPa. If the device was suitably airtight for the requirements of the experiment, V_1 and V_7 were opened, and pure CO_2 could flow into the adsorption tank. When 463 the pressure of the adsorption tank reached a predetermined value, V7 was closed, and the value 464 was recorded. At the same time, the adsorption process started. The temperature of the adsorption 465 tank increased rapidly then decreased slowly until 298 K during the adsorption process. The time 466 467 far away from 298 K is transitory contrary to that of the adsorption process. Because the adsorption capacity is a quantity of state, the effect of the temperature variation during the 468 19

469 adsorption process on the measurement of the adsorption capacity is very little. In order to further 470 reduce this influence, the increase of the thermal conductivity for the adsorbents is an inevitable 471 trend. The adsorption equilibrium was only achieved once the pressure became constant over a 472 period of 3 h and the temperature of the tank stabilized at 298 K. After the equilibrium was 473 established, pure CO₂ was again allowed to flow into the adsorption tank. This procedure was 474 repeated until the full CO₂ adsorption isotherm was obtained.

475 Prior to the next step measurement, the saturated 13X zeolite was activated at 473 K for 476 regeneration. It was not until the pressure became constant within 2 h that the regeneration of 13X 477 zeolite was realized. Afterwards, it was cooled down to 298 K. Then, the next step was CO2/N2 478 mixture adsorption experiment for 13X zeolite at a temperature of 298 K and different pressures 479 ranging from 0 to 1500 kPa. The molar fractions of CO2 and N2 in the mixture were 3% and 97%, 480 respectively. The experimental procedure of this third step was identical to that of the second step 481 except for the adsorbate and the measurement of gas content. The adsorbate was changed from 482 pure CO2 to a CO2/N2 mixture. Before the gas mixture adsorption, the gas content at each pressure 483 was measured by GC at the sample connection 1. When the adsorption equilibrium was realized, 484 the gas content at equilibrium pressure was measured by GC at the sample connections 2 and 3. 485 The pressure and temperature of the adsorption tank were recorded automatically by a computer 486 during the gas adsorption.

The experimental procedures described above were then repeated, with the 13X zeolite beingreplaced by the LiX and then the LiPdAgX zeolites.

489 4.3 Experimental results

490 The experimental adsorption isotherms for pure CO2 adsorbed in 13X, LiX, and LiPdAgX 491 zeolites were respectively shown in Fig.17, and the corresponding lowest pressures recorded in the 492 experimental isotherms were 30, 80, and 20 kPa. The adsorption capacity for CO2 in the LiPdAgX zeolite was higher than that in the 13X and LiX zeolites at the same pressure, which agrees well 493 494 with the simulated results. As mentioned in Section 3.3, the increase in the adsorption capacity for CO2 in LiPdAgX is related to the improvement of both the CO2 active adsorption site and the ESP 495 gradient caused by the presence of Pd2+ and Ag+. In addition, the effective release of adsorption 496 497 heat by zeolites can improve their adsorption capacity. The thermal conductivity of the zeolite was measured by a HotDisk TPS2500 thermal conductivity coefficient instrument, and the thermal 498 conductivities of zeolite were 0.1169, 0.1129, and 0.1192 W (m K)⁻¹ for the 13X, LiX, and 499 500 LiPdAgX zeolites, respectively. The differences in thermal conductivity between the three zeolites might be caused by differences in the metal ions present in each material. The LiPdAgX zeolite 501 502 exhibits good thermal conductivity, which is more conducive to the adsorption process.





512

Fig.17. Pure CO₂ adsorption isotherms of zeolite.

The adsorption selectivities of CO_2/N_2 were calculated based on the results of the mixed gas adsorption experiment. The selectivity of CO_2/N_2 at 100 kPa for LiX zeolite was 283.5. This value is also less than the experimental result (327) obtained by zhang,⁵⁸ indicating that further modification of LiX zeolite is necessary in order to obtain the excellent adsorbent. To compare the adsorption selectivity of the three zeolites, four points of higher pressure were selected to calculate the adsorption selectivity, revealing that the selectivity of each zeolite decreased with increasing pressure, the result was listed in Table 6.

Fable 6 Adsorpti	on selectivities	of CO ₂ /N ₂ h	pased on mixed	gas adsorption	experiment
able o Ausorpus	on selectivities	01 CO2/102 C	Jased on mixed	gas ausorption	experiment

13X		Li	х	LiPdA	LiPdAgX	
Pressure/ kPa	selectivity	Pressure/ kPa	selectivity	Pressure/ kPa	selectivity	
1060	92.0	1050	137.0	1070	240.0	
1160	90.8	1160	115.7	1170	213.6	
1270	92.2	1270	99.9	1260	162.7	
1370	71.3	1380	102.6	1370	128.0	

513 As can be seen from the data in the Table 6, the selectivity of the two modified zeolites were 514 significantly higher than that of the 13X zeolite. The selectivity of LiX increased by 43.9%, to 102.6, while the same parameter for LiPdAgX improved by 79.5%, to 128.0. CO2 adsorption 515 516 capacities of 13X zeolite between the simulated and experimental results were directly compared 517 by Fig.5 and Fig.17, LiPdAgX zeolite by Fig.10 and Fig.17. The CO2/N2 selectivities of for 13X 518 zeolite between the simulated and experimental results were directly compared by Fig.9 and Table 519 6, LiPdAgX zeolite by Fig.12 and Table 6. It can be seen from these direct comparison that there 520 was a quantitative difference between the experimental and simulated results of the CO2 521 adsorption capacity and selectivity of CO2/N2. However, the order of the experimental result (13X 522 <LiX<LiPdAgX) agrees with the simulated order, indicating that the simulation could 523 qualitatively assess the modification and adsorption performance of the zeolite. This quantitative difference may be led by the sample and the residual volume of the adsorption tank. 13X zeolite is 524

525 a pure substance of Na₈₆Al₈₆Si₁₀₆O₃₈₄ in the simulation. However, it is a mixed substances which 526 comprises of Na₈₆Al₈₆Si₁₀₆O₃₈₄ and some agglomerants for the experimental sample. For the residual volume of the adsorption tank, there is an inevitable error due to gravity and the impact of 527 the airflow. Before the gas adsorption experiment, the residual volume of the adsorption tank was 528 measured, and the value was deemed to the constant during the process of gas adsorption. 529 However, the value will increase as the experiment goes on due to gravity and the impact of the 530 airflow. Therefore, the vertical comparison is more significance than the horizontal comparison 531 for the simulated and experimental results. In any case, both the simulated and experimental 532 results show that the LiPdAgX zeolite exhibits both the highest adsorption capacity and selectivity 533 534 of CO₂/N₂.

535 On the basis of the ongoing research activities conducted so far, it appears that the adsorbent 536 materials must satisfy some important criteria to be both economical and operational for CO₂ 537 capture from flue gas. These criteria are as follows: the high CO2 adsorption capacity at low pressures, high CO2/N2 selectivity, fast adsorption/desorption kinetics, moderate adsorbent costs, 538 and excellent thermal, chemical, and mechanical stabilities.^{31,61} These factors are all important for 539 540 candidate adsorbents being developed and for the design of CO₂ separation system. Other than 541 those data, information such as the isosteric heat, specific heats, mass-transfer and diffusional 542 effects, and particle/bed characteristics of solid adsorbents are also essential.⁶¹ The efficient use of 543 LiPdAgX zeolite in a particular contactor type is a key and will ultimately determine whether the 544 technology can indeed be economical for CO₂ capture from flue gas. There is no doubt that the 545 addition of PdCl₂ to 13X zeolite will increase the cost of the absorbent, which may limit the large-scale applications of LiPdAgX zeolite. However, it is only one of influence factor for CO2 546 547 capture cost from flue gas. Zhang et al.⁶² found that the operating capture costs vary significantly 548 with process configuration and operating parameters, such as feed gas temperature, feed 549 concentration and evacuation pressure. Because of the lack of sufficient data on LiPdAgX zeolite 550 performance in various contactor configurations, it is difficult to determine quantitatively the CO2 551 capture cost. In previous work, our group have concluded that the capture cost per ton of CO2 552 avoided using LiPdAgX zeolite is less than that using the convention monoethanol amine absorption.⁵² Compared to 13X zeolite, LiPdAgX zeolite has the better CO₂ adsorption capacity 553 and high CO₂/N₂ selectivity. Therefore, it is suitable for CO₂ capturing from flue gas. 554

555 5. Conclusion

556 In this study, both molecular simulation and experimental procedures were used to 557 investigate CO₂ capture in 13X and cation-exchanged 13X zeolites. The 13X zeolite model was 558 established and its reliability was verified by comparing the simulated XRD pattern with 559 experimental data. Different degrees of metallic cation-exchanged zeolite models were obtained 22

by introducing Li⁺, K⁺, and Ca²⁺ to the 13X zeolite. Through molecular simulation, the pore 560 volume, CO₂ adsorption capacity, regeneration performance and CO₂/N₂ selectivity of different 561 cation-exchanged 13X zeolites were compared, and the results indicated that the LiX-80 zeolite 562 exhibited the best performance. To improve its separation efficiency, small numbers of Pd2+ and 563 Ag+ were exchanged into LiX-80, creating the model LiPdAgX zeolite. Further study illustrated 564 that the CO2 adsorption capacity and average CO2/N2 selectivity of the LiPdAgX zeolite were 565 1.89% and 85.97% better than those of LiX-80, respectively. The increase in the CO_2/N_2 566 selectivity for LiPdAgX zeolite can be attributed to the gradient of potential and stronger ESP 567 fields of Pd2+ and Ag+. The adsorption sites of the LiPdAgX zeolite are affected by these ESP 568 569 changes, as revealed by the adsorption density profiles and energy distribution curves.

570 Finally, adsorption experiments were conducted on the 13X, LiX, and LiPdAgX zeolites. The 571 order of experimental results for 13X, LiX, and LiPdAgX zeolites about CO₂ adsorption capacity 572 and CO₂/N₂ selectivity agrees with the simulated order, indicating that the molecular simulation 573 approach used here is a reliable method of guiding for the design of high-performance 574 cation-exchanged zeolite and assessing the effectiveness of zeolites for targeted separation, such 575 as CO₂ capture. The results demonstrate that LiPdAgX is the most suitable adsorbents for 576 removing CO₂ from flue gas, followed by LiX and 13X.

577

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