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Trends and Contagion in WTI and Brent Crude Oil Spot and Futures Markets - The Role of OPEC in the last Decade

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Abstract

This article examines the interconnectedness of WTI and Brent prices on different resolutions of price movements. Firstly, within a multivariate BEKK framework we identify high but volatile correlations with recurring highs around 0.8 and multiple periods of decoupling. OPEC meetings increase the correlation in the short run. Secondly, linear ℓ_1 -trends reveal that long-term movements of WTI and Brent are driven by the same dynamics, confirming the ‘one great pool’ hypothesis. OPEC meetings have only little impact on long-term price trends. Thirdly, we find leading effects of WTI over Brent by short-term trends of several days, especially in a negative direction. These trends have an asymmetrical effect on volatility; negative trends cause a stronger increase than positive trends. These findings are of interest to policy makers as well as hedging strategies of crude oil portfolios and provide insight into long-term movements of crude prices.

Keywords: Correlation, ℓ_1 -trends, Leading Effects, OPEC, Volatility Spillover

JEL classification: C54, O13, Q43

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1. Introduction

Co-movements of crude oil prices and markets have long been focused on in energy related literature. In the last decade, crude oil prices were subject to strong upward trends and crash-like downward spirals with high volatility, driven by global demand and supply changes, the global financial crises and its aftermath, and military and political conflicts. Seeking to explain some properties of this suspenseful behavior and these movements, literature on these topics is steadily increasing. In this paper, we contribute to this research by identifying short- and long term-trends and their interplay with return volatility of spot and futures prices. In view of events of the Organization of the Petroleum Exporting Countries (OPEC), we aim to quantify their market power in the short and long run. The following literature review introduces important approaches and motivates the remainder of this paper.

Maslyuk & Smyth (2009) highlight a co-integration of WTI and Brent prices in spot as well as in futures markets. It is found that structural changes cause disruption in the co-integration and should be included in testing for such. Fattouh (2010) finds that futures markets support a unification of global markets. Findings of Reboredo (2011) suggest that oil markets are linked with the same intensity during bull and bear markets. These results are obtained by modeling the dependence structure of crude oil markets with copulas and are in favor of the ‘globalized markets’ or ‘one great pool’ hypothesis originating from Weiner (1991). Kaufmann & Banerjee (2014) find that the majority of crude oil pairs co-integrate while the globalization of markets is dependent on the physical characteristics (density and sulfur content), economic factors, and geographic location. We address the time varying nature of coupling between the WTI and Brent spot and futures markets with a dynamic approach to modeling the correlation. From a variety of qualified models, the *Dynamic Conditional Correlation* (DCC) of Engle (2002) and the BEKK framework of Engle & Kroner (1995), named after Baba, Engle, Kraft, and Kroner, are two of the most applied correlation models in empirical literature, both with their own set of advantages (Caporin & McAleer, 2013). In this paper, we implement the fully parameterized BEKK framework which models the variance-covariance matrix

such that news effects and volatility spillovers between markets are depicted. We obtain correlation estimates on a daily level and compare these results of recent prices with findings from the empirical literature. In addition, we link spikes in the correlation to conferences and events of the OPEC.

Leading effects in price discovery are found by Elder et al. (2014). Their results suggest that WTI, as international benchmark, has an information share relative to Brent of 80% between 2007 and 2012. Contrary to these results, Ji & Fan (2015) identify Brent in a leading role since 2011. We revisit these leading and lagging effects with the suggestion of a score function based on short-term trends in returns.

The OPEC also plays an important role in global crude markets. Schmidbauer & Rösch (2012) examine OPEC announcement effects between January 1986 and September 2009 and find an asymmetry in WTI returns. Also, some OPEC decisions are anticipated with little reaction of markets. It is concluded that information leakage is crucial to return volatility. These results are confirmed by Mensi et al. (2014) who suggest that ‘cut’ and ‘maintain’ decisions have significant increasing effect on volatility, especially for WTI, and some degree of anti-persistence in returns. Kaufmann et al. (2004) find a diminishing impact of OPEC decision on oil prices. In addition, OPEC conferences might be a significant factor of instability in oil markets. Similar results are obtained by Loutia et al. (2016) who measure the impact of OPEC decisions on WTI and Brent daily returns. It is found that announcement effects vary depending on decision and periods. These results suggest that OPEC is less influential during high prices.

In this paper, OPEC conferences and their respective decisions are pivotal events and we investigate the effect of announcements and decisions on correlation, short- and long-term trends, and the variance of oil prices. In this vein, we combine the theoretical approaches of several empirical papers to determine if OPEC conferences, which are ordinary or extraordinary in their schedule, and their decisions; cut, maintain, or increase, have a significant effect on prices in long-term trends, on returns in short-term trends, and on the variance of these returns. Asymmetric impact of shocks or market news is covered by conditional variance models such as the APARCH (Ding et al., 1993) and FI-

APARCH (Tse, 1998) which are tested against the symmetric GARCH (Bollerslev, 1986). Notably, most literature focusing on return and volatility modeling of these crudes finds differences between WTI and Brent (e.g. Nomikos & Pouliasis (2011), Chkili et al. (2014), and Klein & Walther (2016)). Given the political instability in Northern Africa and the Middle East, Chen et al. (2016) find that political risk of OPEC countries has an impact on Brent prices. This political risk is a major contributor to price volatility. The political risk of Middle East countries is found to be the strongest among all OPEC countries.

Long run effects in primary commodities are evaluated in Winkelried (2016) with trend and cycle modeling. The Prebisch-Singer hypothesis is tested for commodity prices with over 100 years of data. A similar trend identification is used in Yamada & Yoon (2014). The developed ℓ_1 -trends (Kim et al., 2009) are a linear alternative to the Hodrick-Prescott (H-P) ℓ_2 -filter (Hodrick & Prescott, 1997) and allow for modeling long-term trends over several decades and oftentimes centuries if data facilitates. For this application, there are several reasons for using the ℓ_1 instead of the H-P filter. For an overview on issues with the H-P filter, see Hamilton (2017), who also proposes an alternative. However, this alternative is no linearization and does not allow for an analysis of change points, which is one of the main tools of this research. A competing, non-linear approach can be found in Pindyck (1999). We adjust the ℓ_1 -filter to depict linear trends of several months. Naturally, we observe changes in these trends which we seek to explain by measuring the influence of OPEC decisions on long-term trends in oil prices.

This study contributes to the understanding of the relationship of Brent and WTI crude oil prices, their correlations and the role of OPEC decisions on short- and long-term price movements. Dynamic correlations are found to increase around OPEC meetings, which is partly due to an asymmetrical lead of WTI prices of Brent in both spot and futures prices. The price leadership of WTI is particularly strong for negative price trends, which also increase volatility asymmetrically compared to positive trends. These findings reinforce the argument of a price leadership of WTI over Brent and connects these effects with spillover and contagion in the conditional volatility of the price series.

The remainder of this article is structured as follows. This introduction motivates the

methodology presented in Section 2. Section 3 introduces the data basis as well as some preliminary tests and properties of WTI and Brent prices and returns. Section 4 presents the main results and discusses them in view of recent literature and formulated questions. Section 5 concludes this work.

2. Methodology

2.1. Correlation Analysis

Aiming to dynamically model the conditional correlation between two crude series, we implement the fully parameterized BEKK framework, formalized in Engle & Kroner (1995) and sometimes referred to as BEKK-MGARCH. For now, assume ϵ_t is the two-dimensional vector of returns and it holds that

$$\epsilon_t | \mathcal{F}_{t-1} \sim \mathcal{N}(0, \mathbf{H}_t),$$

where \mathcal{F}_{t-1} is a sigma-algebra generated by the past of the time series up to time $t - 1$; often referred to as ‘information set’. The 2-by-2 conditional variance-covariance matrix \mathbf{H}_t at time t is modeled as

$$\begin{aligned} \mathbf{H}_t &= \mathbf{C}_0^\top \mathbf{C}_0 + \mathbf{A}^\top \epsilon_{t-1} \epsilon_{t-1}^\top \mathbf{A} + \mathbf{G}^\top \mathbf{H}_{t-1} \mathbf{G} \\ &= \begin{bmatrix} c_{11} & 0 \\ c_{12} & c_{22} \end{bmatrix} \begin{bmatrix} c_{11} & c_{12} \\ 0 & c_{22} \end{bmatrix} + \begin{bmatrix} a_{11} & a_{12} \\ a_{21} & a_{22} \end{bmatrix}^\top \begin{bmatrix} \epsilon_{1,t-1}^2 & \epsilon_{1,t-1} \epsilon_{2,t-1} \\ \epsilon_{1,t-1} \epsilon_{2,t-1} & \epsilon_{2,t-1}^2 \end{bmatrix} \begin{bmatrix} a_{11} & a_{12} \\ a_{21} & a_{22} \end{bmatrix} \\ &\quad + \begin{bmatrix} g_{11} & g_{12} \\ g_{21} & g_{22} \end{bmatrix}^\top \mathbf{H}_{t-1} \begin{bmatrix} g_{11} & g_{12} \\ g_{21} & g_{22} \end{bmatrix}, \end{aligned} \quad (1)$$

where we impose the conditions $c_{ij} > 0$, $a_{ii} \geq 0$, and $g_{ii} \geq 0$. The off-diagonal elements of \mathbf{A} and \mathbf{G} and their statistical significance are of particular interest. The parameters a_{12} and a_{21} indicate a *news effect* and g_{12} and g_{21} a directional *volatility spillover* (Kim et al., 2015), which are directly observable in the BEKK in contrast to the DCC model. From the estimated conditional covariance matrices $\{\mathbf{H}_t\}_{t=1, \dots, n}$, we obtain the conditional correla-

tion matrices $\{\mathbf{R}_t\}_{t=1,\dots,n}$ by calculating $\mathbf{R}_t = \text{diag} [\sqrt{h_{11,t}}, \sqrt{h_{22,t}}]^{-1} \mathbf{H}_t \text{diag} [\sqrt{h_{11,t}}, \sqrt{h_{22,t}}]^{-1}$. The off-diagonal elements of \mathbf{R} are the time-varying correlation coefficients.

2.2. Macro-Trends and the ℓ_1 -filter

In order to identify long-lasting trends, referred to as *macro-trends*, the ℓ_1 -filter of Kim et al. (2009) based on the Hodrick–Prescott ℓ_2 -filter (Hodrick & Prescott, 1997) is applied to the spot and futures price data. For this approach, it is assumed that the respective time series $\{y_t\}_{t=1}^n$ consists of a piecewise linear trend $\{x_t\}_{t=1}^n$ and a random component $\{z_t\}_{t=1}^n$. For this trend decomposition, it holds that

$$y_t = x_t + z_t, \quad (2)$$

for all $t \in \{1, \dots, n\}$. The continuous, piecewise linear trend series $x = \{x_t\}_{t=1}^n$ is obtained by minimizing the object function

$$F = \frac{1}{2} \sum_{t=1}^n (y_t - x_t)^2 + \lambda \sum_{t=2}^{n-1} |x_{t-1} - 2x_t + x_{t+1}| \rightarrow \min!, \quad (3)$$

which reads in matrix notation

$$(1/2)\|y - x\|_2^2 + \lambda\|\mathbf{D}x\|_1 \rightarrow \min, \quad (4)$$

where $\mathbf{D} \in \mathbb{R}^{(n-2) \times n}$ is the second-order difference matrix and $\|\cdot\|_1$ and $\|\cdot\|_2$ denote the ℓ_1 and ℓ_2 (Euclidean) norm, respectively.¹ In general, the arbitrary control parameter λ regulates the number of piecewise linear trends (in time t). If $\lambda \rightarrow 0$, it holds that $x \rightarrow y$, hence, we obtain a large number of trends for lower λ .² In order to solve problem (4), Kim et al. (2009) formulate its Lagrangian dual problem with the dual variable $\nu \in \mathbb{R}^{n-2}$

¹The matrix \mathbf{D} is a *Toeplitz* matrix with row entries $(0, \dots, 0, 1, -2, 1, 0, \dots, 0)$. The norms are defined by $\|x\|_1 = \sum_{i=1}^n |x_i|$ and $\|x\|_2 = (\sum_{i=1}^n x_i^2)^{1/2}$.

²For a complete convergence analysis, computational complexity, and regularity conditions we refer to Kim et al. (2009).

$$\begin{aligned}
(1/2)\nu^\top \mathbf{D}\mathbf{D}^\top \nu - y^\top \mathbf{D}\nu^\top &\rightarrow \min! \\
\text{s.t. } -\lambda \leq \nu_i \leq \lambda, \quad \forall i = 1, \dots, n-2.
\end{aligned}
\tag{5}$$

The dual problem (5) is solved by interior-point methods, which is formulated in Kim et al. (2009). The ℓ_1 -trend estimate x^* is obtained by a solution ν^* of Eq. (5) and reads

$$x^* = y - \mathbf{D}^\top \nu^*.$$

In applications, parameter choices for λ are dependent on the resolution of the data and on the time series as well as the intended trend length. The parameter λ is not in a linear relationship with the length and number of the obtained linear trends. In literature, parameter choices and suggestions range from $\lambda = 20$ (Yamada & Yoon (2014) on roughly 110 years yearly data), $\lambda = 100$ (Kim et al. (2009) on five years of daily returns of the S&P500), to $\lambda = 1\,000$ up to $\lambda = 10\,000$ for highly variable prices.³ As λ controls for the number of trends, it naturally controls the number of breakpoints or, since the trend is piecewise linear, kink points.⁴ Intuitively, when trying to model long-term trends, the number of kink points should not be too high. We address this issue at a later point.

Assume that the number of trends is p . Similar as in Kim et al. (2009, p. 343), we then split the observation times to a (unlikely equidistant) grid $1 = t_1 < t_2 < \dots < t_p < n$ obtained by the ℓ_1 -filter. For all $k = 1, \dots, p$, it holds that

$$x_t = \alpha_k + \beta_k t, \quad t_k \leq t \leq t_{k+1}, \quad \alpha_k, \beta_k \in \mathbb{R}, \tag{6}$$

which formalizes the piecewise linearity of the trends.⁵ Hence, we obtain $p-1$ kink points, which are denoted by the set of dates

³Winkelried (2016) analyzes different choices of λ and presents an optimization approach for an optimal λ , depending on the desired path length.

⁴An increasing λ generally decreases the number of kink points. However, Kim et al. (2009) construct counterexamples where this relationship does not hold. Hence, λ needs to be adjusted to the problem and data while λ 's for different time series are not comparable; see further Winkelried (2016).

⁵Note that the linearity in t does not hold for the widely-used ℓ_2 Hodrick-Prescott filter.

$$T^\times := \{t_2, t_3, \dots, t_p\}.$$

We also define the transition set $\Lambda := \{\Delta_{t_2}, \dots, \Delta_{t_p}\}$ of cardinality $p - 1$, where for all $t_k \in T^\times$

$$\Delta_{t_k} := \begin{cases} 1, & \text{if } (\beta_k < 0) \wedge (\beta_{k+1} \geq 0), \text{ or} \\ -1, & \text{if } (\beta_k > 0) \wedge (\beta_{k+1} \leq 0), \text{ or} \\ 0, & \text{else.} \end{cases}$$

If we remove the dates t_s from T^\times where $\Delta_{t_s} = 0$, we obtain the set $T^{\times, \text{str}} \subset T^\times$, which only contains kink points where a change of sign of the slope of the trend happens. Hence, these dates are considered significant, since long-term trends change their direction.

In what follows, we interpret the piecewise linear ℓ_1 -trends as long-term trends in prices which are subject to interruption and change. We keep in mind that the exact kink dates as well as their total number is dependent on the control variable λ in Eq. (3) and the data. We fix $\lambda = 2000$ and aim for trend lengths of several months. This is different from previous applications of ℓ_1 -trends where trends over decades are examined.⁶ The sets T^\times and $T^{\times, \text{str}}$ are used to compare break dates with event dates, such as OPEC meetings, in order to evaluate the impact of these events on long-term trends. Two questions are evaluated with ℓ_1 -trends:

(Q1) Despite the existence of a varying spread, are the long-term trends of WTI and Brent spot and futures price pairs driven by similar dynamics?

(Q2) Are OPEC conferences a major contributor to changes in these long-term trends?

2.3. Micro-Trends and Scoring

For trends in a short-term perspective, we implement an approach based on returns and not prices as in the previous section. Given the log-returns of the WTI and Brent

⁶For robustness checks, we vary the choice of λ . An overview is given in the appendix. For $T^{\times, \text{str}}$, a threshold of 0.05 in absolute changes of β is implemented to filter for insignificant trends and their changes. I appreciate this suggestion made by one of the reviewers.

crude oil prices and their respective futures (see Section 3), we define the following trend sets as subsets of the total daily observation dates $\mathbb{T} = \{1, \dots, n\}$:

$$\begin{aligned} T_{+,k}^{\text{crude}} &:= \left\{ t : t - k + 1 \left| r_t^{\text{crude}}, r_{t-1}^{\text{crude}}, \dots, r_{t-k+1}^{\text{crude}} \geq 0 \right. \right\} \quad \text{and} \\ T_{-,k}^{\text{crude}} &:= \left\{ t : t - k + 1 \left| r_t^{\text{crude}}, r_{t-1}^{\text{crude}}, \dots, r_{t-k+1}^{\text{crude}} \leq 0 \right. \right\}. \end{aligned} \quad (7)$$

The set $T_{\cdot,k}^{\text{crude}}$ contains all dates of positive or negative trends with a length of *at least* k consecutive days. The price data is synchronized with a zero-order hold, hence returns that are exactly equal to zero do not break a trend. Since trends which last longer than k days are also elements of the respective k -sets, it holds that $T_{\cdot,m}^{\text{crude}} \subset T_{\cdot,k}^{\text{crude}} \subset \mathbb{T}$ for $m > k$. We then determine the intersection of the sets that describe dates where both WTI and Brent are in the same type of trend simultaneously:

$$\begin{aligned} T_{+,k}^{\cap} &:= T_{+,k}^{\text{WTI}} \cap T_{+,k}^{\text{Brent}} \quad \text{and} \\ T_{-,k}^{\cap} &:= T_{-,k}^{\text{WTI}} \cap T_{-,k}^{\text{Brent}}. \end{aligned} \quad (8)$$

In order to determine information or price leading and lagging effects of one market to the other, we intuitively define score functions which determine if a trend started earlier (and lasted longer) than their respective counterpart. If this is the case, the score function is increased by one for each day of leading a trend or lagging behind it.

If the magnitude of lead or lag is of interest, e.g. for how long is a trend active before a contagion to the other market appears, the flexible score functions read:

$$\begin{aligned} \tilde{S}_{\text{lead},k,+,m,r}^{\text{WTI}} &= \sum_{t \in T_{+,k}^{\cap}} \sum_{l=m}^r \mathbb{1}_{T_{+,k}^{\text{WTI}}}(t-l) \mathbb{1}_{\overline{T_{+,k}^{\text{Brent}}}}(t-l), \\ \tilde{S}_{\text{lag},k,+,m,r}^{\text{WTI}} &= \sum_{t \in T_{+,k}^{\cap}} \sum_{l=m}^r \mathbb{1}_{\overline{T_{+,k}^{\text{WTI}}}}(t+l) \mathbb{1}_{T_{+,k}^{\text{Brent}}}(t+l), \end{aligned} \quad (9)$$

where m determines the start and r determines the end of the period scored relative to the beginning (for lead effects) or end (for lag effects) of the current trend. The score

function for Brent is defined analogously. For negative trends, the set $T_{-,k}^\cap$ is used. The complement of a set is marked by the overline and refer to the sets defined in Eq. (7).⁷ If $m = r = 1$, only the day before (for lead effects) and after (for lag effects) is checked and scored. If $m = 1$ and $r = 2$, it is checked if the trend has been active for up to two days before a translation happened.⁸

Examining micro-trends that represent under- and overreaction as well as some sort of market sentiment, we focus on $k = 3$ and $k = 5$. The intuition of definition Eq. (9) is as follows; when a trend in both return series is present, it is of some interest if there is a contagion of this trend from one market into the other, or if the trends start at the same time. The former case could be caused by events that influence local supply and demand (e.g. storms or other infra-structure damage in one market, for a thorough discussion see further: Kaufmann & Banerjee (2014)) and might also trigger a kink point in the ℓ_1 long-term trends. The latter case could be a reaction to a global shock, e.g. unexpected OPEC decisions, which has been addressed by Schmidbauer & Rösch (2012) and Mensi et al. (2014). The score function is used to answer the following questions:

(Q3) Is there an asymmetric transmission of micro-trends with respect to (1) the slope of the trend as well as (2) contagion direction?

The sets defined in Eq. (7) and simultaneous trends in Eq. (8) are used to determine triggers of short-term trends in order to answer:

(Q4) Do OPEC conferences trigger short-term trends and if so, is there a difference between ordinary and extraordinary meetings?

2.4. Asymmetries in Variance

For the purpose of further understanding the relevance of micro-trends and connecting the ideas and results of selected articles, we employ asymmetric conditional variance models on daily returns of both crude oil spot and futures prices to answer the following

⁷Note that for Eq. (8) and Eq. (9), WTI and Brent are only placeholders for markets examined. Leading and lagging effects could also be examined in one market for futures of different maturities for example.

⁸If $m > 1$, one has to ensure that the current trend has not been disrupted at $m = 1$. If it was disrupted, it does not count into the score function as there is no active trend.

question:

(Q5) Do short-term trends in returns have an asymmetric impact on the conditional variance of WTI and Brent spot and futures prices?

For testing the hypothesis, we apply the APARCH model (Ding et al., 1993) and FIAPARCH model (Tse, 1998) on AR(1)-filtered residuals with Student- t distributed errors. The choice of this distribution is justified by the preliminary analysis of the return data outlined in Section 3.

Let r_t be the crude return series, our framework reads

$$\begin{aligned} r_t &= \mu_0 + \mu_1 r_{t-1} + \varepsilon_t, \\ \varepsilon_t &= z_t \sqrt{h_t} \quad \text{with } z_t \sim \text{St-}t(\nu) \text{ i.i.d.}, \\ h_t &= \text{Var}(r_t | \mathcal{F}_{t-1}), \end{aligned}$$

where the errors follow a standardized Students- t distribution. APARCH(1,1) is defined as

$$h_t^{\delta/2} = \omega + \alpha (|\varepsilon_{t-1}| - \gamma \varepsilon_{t-1})^\delta + \beta h_{t-1}^{\delta/2},$$

and FIAPARCH(1, d ,1) as

$$h_t^{\delta/2} = \omega + \left(1 - \beta L - (1 - \phi L)(1 - L)^d\right) (|\varepsilon_t| - \gamma \varepsilon_t)^\delta + \beta h_{t-1}^{\delta/2}.$$

For non-negativity and stationarity conditions, we refer to the abundance of literature on these models, e.g. Chkili et al. (2014) and Klein & Walther (2016) who include definitions, estimation procedures, and application/comparison of these models to commodity and crude oil markets.

We only take into consideration the estimated leverage parameters $\gamma \in (-1, 1)$, the

long memory parameter d as well as power parameter $\delta > 1$.⁹ The sign and magnitude of the leverage parameter indicate whether positive or negative residuals influence the conditional variance asymmetrically; and if so, to what extent. If the leverage parameter γ is significantly different from zero, there is an asymmetric impact of positive and negative residuals on the conditional variance. Hence, we would not reject the hypothesis. We also compare the persistence of shocks in conditional variance with the fractional differencing parameter d . In addition, we carry out a Likelihood Ratio test to determine if asymmetric models offer a better fit than a symmetric GARCH:

$$LR = -2(LL_R - LL_U),$$

where LL_R refers to the log-likelihood of the restricted model (GARCH) and LL_U to the unrestricted models (APARCH and FIAPARCH, both nest the GARCH model). The test statistic is asymptotically distributed as χ^2 , where the degree of freedom stems from the difference of numbers of parameters used in the nesting models. The results are compared with other studies of asymmetric impact of event-triggered shocks, e.g. Schmidbauer & Rösch (2012), Mensi et al. (2014), and Loutia et al. (2016).

3. Data

Spot prices in US\$/bbl are obtained from the U.S. Energy Information Administration (EIA) from 01-Jan-2007 to 31-Mar-2017 as we want to focus on the most recent market distortions. In order to synchronize trading days, a zero order hold (*zoh*) is established. If a market is traded while the other is not, the non-traded market's closing price is set to the last closing price of the this market.¹⁰ Naturally, this produces returns equal to zero, which is covered by the implementation of trend sets.

Futures prices in US\$/bbl are obtained from Bloomberg from 01-Jan-2007 to 31-Mar-

⁹All other parameter estimates and robust standard errors are available upon request.

¹⁰For example, this is the case for holidays, e.g. 04-Jul-2016 when Brent was traded and WTI was not. Hence, the WTI closing price of Monday, 04-Jul-2016 is set to US\$ 49.02, Friday's closing price.

2017 for WTI (ticker CLx) and Brent (ticker COx) as daily prices of the generic next month (CL1 and CO1), three months (CL3 and CO3), six months (CL6 and CO6), and one year (CL12 and CO12) contracts. Again, these prices are *zoh*-synchronized in accordance to the spot prices, yielding $n = 2595$ observations for all time series. Spot prices and their respective ℓ_1 -trends are plotted in Fig. 2.

The chosen time frame covers 28 meetings of the OPEC conference. In what follows, we distinguish between *ordinary* meetings, which are usually scheduled six months ahead, and *extraordinary* meetings which are scheduled on short-notice and are usually reactions to significant events or price shocks. An overview is given in Tab. 1. The combined, daily output of the OPEC member states in million barrels per day is listed as an estimate obtained from Bloomberg which is later compared to actual production targets (based on the decision of the meeting, e.g. increase, maintain, or decrease/cut).

Date	Meeting #	Decision	Type	Output	Date	Meeting #	Decision	Type	Output
15-Mar-2007	144	o	Ord	30.1	11-Dec-2010	158	o	Ext	29.1
11-Sep-2007	145	+	Ord	31.3	09-Jun-2011	159	none	Ord	29.3
05-Dec-2007	146	o	Ext	31.7	14-Dec-2011	160	o	Ord	30.5
01-Feb-2008	147	o	Ext	32.2	14-Jun-2012	161	o	Ord	31.5
05-Mar-2008	148	o	Ord	32.4	12-Dec-2012	162	o	Ord	31.0
09-Sep-2008	149	+	Ord	32.6	31-May-2013	163	o	Ord	30.5
24-Oct-2008	150	-	Ext	32.1	04-Dec-2013	164	o	Ord	29.7
17-Dec-2008	151	-	Ext	29.6	11-Jun-2014	165	o	Ord	29.8
15-Mar-2009	152	o	Ord	27.7	27-Nov-2014	166	o	Ord	30.9
28-May-2009	153	o	Ext	28.2	05-Jun-2015	167	o	Ord	31.3
10-Sep-2009	154	o	Ord	28.4	04-Dec-2015	168	o	Ord	32.0
22-Dec-2009	155	o	Ext	29.0	02-Jun-2016	169	o	Ord	32.5
17-Mar-2010	156	o	Ord	29.2	28-Sep-2016	170	-	Ext	33.9
14-Oct-2010	157	o	Ord	29.1	30-Nov-2016	171	-/o	Ord	34.1

Table 1: OPEC meetings, Output in mb/d, and decisions of production ceiling: increase (+), maintain (o), and decrease (-) in ordinary meetings (Ord) or extraordinary meetings (Ext). Meeting numbers attribute to OPEC press releases published on www.opec.org. Conference decisions on production levels are referring to actual production levels at the time of the conference. Output *estimates* obtained from Bloomberg as Total OPEC Crude Oil Production Output Data which lists monthly estimates. The nearest estimate to the OPEC conference date is listed.

Descriptive statistics and preliminary tests of returns of spot and selected futures prices of WTI and Brent are presented in Tab. 2. The excess kurtosis is greater than zero, suggesting a leptocurtic shape of the return distributions. Given the positive skewness for spot prices, we find extreme positive returns to occur more often than their negative counterparts yielding a heavier right tail of the return distributions. For futures returns, we observe a negative skewness. For all series, the augmented Dickey-Fuller (ADF) test rejects the hypothesis of a unit root in the series which is in line with the

Kwiatkowski–Phillips–Schmidt–Shin (KPSS) test that does not reject the hypothesis of stationarity of all series. The Ljung-Box test suggests a serial correlation of returns as well as squared returns, which is a justification for the application of the conditional mean and variance models described in Section 2.4. The Geweke & Porter-Hudak (GPH) estimator as well as the Detrended Fluctuation Analysis (DFA, Peng et al., 1994) reveal long memory in squared returns of all series. This supports recent literature that finds elevated shock persistence in variance of crude oils (Choi & Hammoudeh, 2009, Wang & Wu, 2012, Chkili et al., 2014, Klein & Walther, 2016). Long memory in variance describes the phenomenon that shocks (large returns, after AR(1) trend removal) of both positive or negative sign cause an increase in variance which declines at a slow, hyperbolic rate.

	WTI	Brent	CL1	CO1	CL3	CO3	CL6	CO6
n	2 595	2 595	2 595	2 595	2 595	2 595	2 595	2 595
Mean	-0.0071	-0.0044	-0.0073	-0.0052	-0.0062	-0.0059	-0.0070	-0.0066
Skewness	0.1576	0.1770	0.1693	-0.0170	-0.0546	-0.0167	-0.0778	-0.0316
Kurtosis	7.4352	8.6438	7.5234	6.4435	5.9556	6.2858	6.0055	6.2141
ADF	-52.28***	-49.58***	-53.95***	-54.81***	-54.44***	-54.66***	-55.95***	-57.77***
KPSS	0.0459	0.0652	0.0455	0.0579	0.0474	0.0576	0.0458	0.0560
LB $Q'(20)$	55.42***	45.30***	42.75***	54.66***	48.17***	52.37***	46.57***	46.10***
LB $Q^2(20)$	2649.50***	1235.48***	2652.20***	2623.13***	2116.66***	2136.16***	1801.29***	1810.88***
GPH	0.3608	0.2130	0.2202	0.2455	0.2238	0.2372	0.2279	0.2387
DFA	0.5554	0.5704	0.5653	0.5802	0.5616	0.5792	0.5595	0.5777

Note: Rejection of the respective hypothesis at 1% is marked by ***.

Table 2: Properties of the daily return series and test statistics of preliminary tests. Data for the 12 months futures are available upon request.

4. Results & Discussion

4.1. Correlation Analysis within the BEKK Framework

In order to get a preliminary understanding of how WTI and Brent markets co-move, we apply the BEKK model on zoh-synchronized spot returns of WTI and Brent. The time-varying correlation is presented in Fig. 1. Unsurprisingly, the correlation is positive throughout the data set. However, the BEKK model reveals a high variability in the correlation coefficient. Even if smoothed by an MA(50) filter (red line), a strong seasonal component seems present, especially between 2010 and 2015. On average, the coefficient takes values around 0.6 with recurring spikes as high as 0.8-0.9 and as low as 0.2. The

oil price shock in 2008/2009 led to a complete temporal decoupling of price movements and the correlation dropped as low as 0 for a few trading days. This decoupling effect is found in earlier time periods in Maslyuk & Smyth (2009) and Fattouh (2010). Two other lows can be found late 2014 and early 2015 as well as in the beginning of the sample. These phenomena are short-lived, however, since the smoothing does not drop as low. Recently in 2016/2017, we observe a stronger coupling of returns with correlation and smoothing reaching highs around 0.8. The correlation of the respective futures pairs reveal similar properties and patterns. Unsurprisingly, the correlation of the spot prices with futures prices is very high and close to one. Only in extreme downward movements as in mid-2008 and mid-2014, the correlation drops shortly as the futures prices react with some delay and the price deterioration is less abrupt.

Notably between 2009 and 2017, almost all OPEC meetings (see Tab. 1) lead to an increase in correlation between WTI and Brent returns, at least on a daily base (blue line). Oftentimes, this increase is jump-like. An example is OPEC meeting #168 on 04-Dec-2015. During the following trading days, the conditional correlation jumps from 0.35 to 0.65 within a few days and later to 0.85.

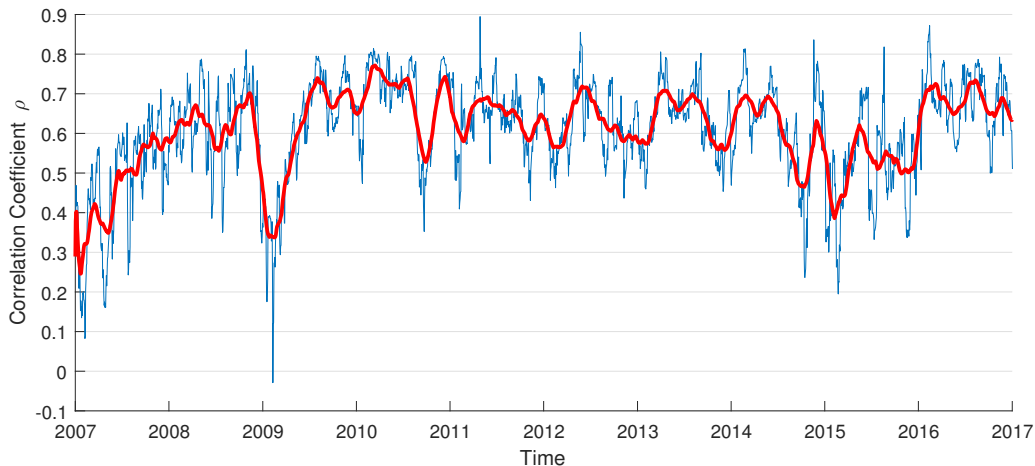


Figure 1: Correlation coefficient of WTI and Brent returns between 02-Jan-2007 to 31-Mar-2017, estimated with the fully parameterized BEKK framework (blue) and MA(50) smoothing (red).

Tab. 3 reports the off-diagonal elements of the matrices \mathbf{A} and \mathbf{G} which depict a news and a contagion or spillover effect, respectively. For the spot market, we find a significant cross-market news effect from the estimates (a_{12}, a_{21}) but no general volatility spillover

since the estimates (g_{12}, g_{21}) are indifferent from zero in terms of statistical significance. The news effect is of similar magnitude for both markets and significant at the 1% level, translating to a comparable reaction to immediate shocks in either market. Interestingly, these phenomenons change throughout different maturities of futures. Especially longer maturities, we find significant volatility spillover effects. For the six months futures, Brent has significant spillover effects on WTI ($g_{21} = 0.0858$ with significance at the 1% level) while for twelve months the direction changes from WTI to Brent. Within one market, we naturally find no significant news effect between spot and selected futures prices. This is no contradiction to the reported delayed reaction of futures prices to the extreme price falls of 2008 and 2014. The estimates suggest that there are significant spillover effects from spot to futures markets for shorter maturities whereas this effect dissipates with longer maturities. In conclusion, we find no clear spillover pattern in terms of variance and covariance modeling over the full sample. The insignificance of these parameters in the BEKK-MGARCH framework might be caused by time-varying effects such as event-linked co-movements of markets, caused by OPEC meetings for example.

	WTI Brent	CL1 CO1	CL3 CO3	CL6 CO6	CL12 CO12	WTI CL3	WTI CL6	Brent CO3	Brent CO6
a_{12}	-0.1135*** (0.0345)	-0.0252** (0.0107)	0.1615 (0.1770)	0.0108 (0.0123)	-0.0455 (0.0652)	-0.0105 (0.0351)	-0.0004 (0.0006)	0.1188 (0.1499)	0.0188 (0.0134)
a_{21}	0.1161** (0.0591)	-0.0814 (0.1624)	-0.1052 (0.2025)	-0.0697*** (0.0214)	-0.0453*** (0.0169)	0.0262 (0.0412)	0.0021 (0.0014)	-0.1382 (0.1131)	-0.0784 (0.0811)
g_{12}	-0.0003 (0.0004)	0.0022 (0.0038)	-0.0533 (0.0839)	-0.0005 (0.0010)	0.0710*** (0.0189)	0.0632*** (0.0061)	0.0571** (0.0266)	0.0961** (0.0413)	0.0831** (0.0399)
g_{21}	0.0026 (0.0039)	0.0205 (0.0728)	0.0312 (0.0569)	0.0858*** (0.0044)	-0.0188** (0.0081)	-0.0134 (0.0223)	-0.0592*** (0.0211)	-0.0448* (0.0251)	-0.0547 (0.0929)

Table 3: Off-diagonal elements of matrices \mathbf{A} and \mathbf{G} of the fully parameterized BEKK framework defined in Eq. (1) for selected pairs of spot and futures prices from 02-Jan-2007 to 31-Mar-2017, $n = 2595$. Robust standard errors of Bollerslev & Wooldridge (1992) are given in parentheses.

4.2. Long-Term Trends

For a chosen control variable $\lambda = 2000$, the ℓ_1 -trends of WTI and Brent spot prices are visualized in Fig. 2.

For WTI, we identify $|T_{\text{WTI}}^\times| = 27$ kink points, of which $|T_{\text{WTI}}^{\times, \text{str}}| = 14$ are characterized by a change of sign of the slope of the linear trend. On average, a change in slope happens every 96 trading days or 4.4 months, while strict kinks happen approximately every 185 trading days or 8.4 months. In contrast for Brent, only $|T_{\text{Brent}}^\times| = 24$ kink points are found and the majority of them are strict kink points with a change in direction, given

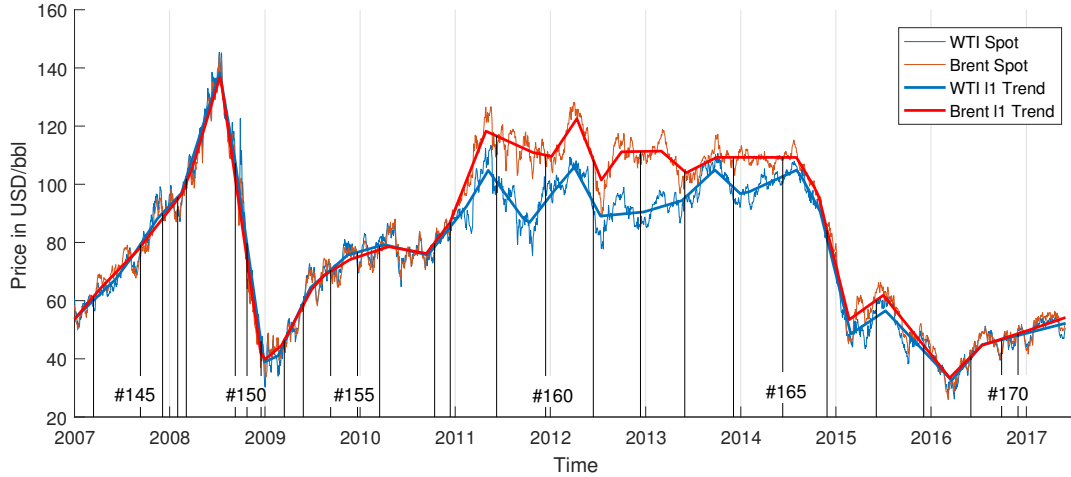


Figure 2: Spot prices of WTI and Brent crude oil and their respective ℓ_1 -trends ($\lambda = 2000$) from 01-Jan-2007 to 31-Mar-2017. The dates of OPEC meetings are visualized by black vertical lines. The numbers refer to the meeting numbers. See also Tab. 1.

by $|T_{\text{Brent}}^{\times, \text{str}}| = 16$. This yields an average length of trends of 108 days or 4.9 months and strict kinks happen every 162 trading days or 7.4 months.

Notably, almost all strict kink points (changes in direction) of the long term trends are identical for WTI and Brent spot prices in a time window of up to three trading days. This is of particular interest as it shows that long term trends for WTI and Brent are variable (any change of slope, denoted by the kink points T^\times), but major long term trend changes (strict kink points) are identified to happen at identical times in both markets. Despite varying slope of the trends, mainly between 2011 and mid-2014, these findings are in favor to the one great pool hypothesis, which also partially answers our first question about similar long-term price dynamics. Both markets share similar break points and the general price direction is identical in most long-term trends. In addition, the long-term trends are very close and almost indistinguishable from 2007 to the end of 2010 and from mid-2014 to the end of the observation in March 2017, despite the existence of elevated spreads during these times. By means of the ℓ_1 -filter, the linear trend components ($x = \{x_t\}_{t=1}^n$ in Eq. (2)) for WTI and Brent are driven by the same long-term process while the stochastic component ($z = \{z_t\}_{t=1}^n$) accounts for the variation in the spread, which is in line with findings regarding cointegration of these markets. These results remain intact for other

choices of λ .¹¹ If x^{WTI} , the long-term trend component in the WTI prices, is regressed against x^{Brent} (and vice versa) by

$$x_t^{\text{Brent}} = \beta_0 + \beta_1 x_t^{\text{WTI}} + \varepsilon_t,$$

we obtain an explanatory power of $R^2 = 0.936$. The vast majority of variation in the long-term trends of one market is explained by the other crude's long-term trend. This is evidence that spot prices share the same underlying long-term trend which answers our first question. For futures price pairs, the difference in long-term trends becomes less pronounced, the coefficient of determination increases to $R^2 = 0.941$ (CL1/CO1 pair), $R^2 = 0.951$ (CL3/CO3), and $R^2 = 0.958$ (CL6/CO6 and CL12/CO12 pair). We infer that the market assumes a long-term equilibrium of the WTI and Brent or, at least, a convergence of spreads towards zero.

In order to understand OPEC's effect on long-term trends, we examine T_{WTI}^{\times} , $T_{\text{WTI}}^{\times, \text{str}}$, and their respective counterparts for Brent. Obviously, not all OPEC meetings have immediate impact on long-term trends as well as the spread of WTI and Brent within a pre-defined announcement window. We fix $\lambda = 2000$.¹² If all OPEC meetings are taken into consideration, only 5 of 14 (5 of 27) strict (soft) long-trend changes are triggered within five trading days of the meeting for WTI. For Brent, 2 of 16 (2 of 24) strict (soft) trend changes are triggered immediately after OPEC meetings. If we expand the time window to one month (22 trading days) prior and after the meeting, 6 of 14 (11 of 27) for WTI and for Brent 7 of 16 (13 of 24) strict (soft) trend changes are triggered by OPEC meetings. We follow that OPEC meetings are not the main driver of strict changes in long-term trends of crude oil prices which answers our second question. Similar results are obtained for all futures prices and detailed results for three-months futures are reported in Appendix Tab. 8. We also find no evidence that the current price level (as in Loutia et al. (2016)) or the timing (during positive or negative long term trends) influences the

¹¹With increasing λ , the portion of strict kink points out of all kink points is increasing while the total number of kinks is decreasing.

¹²The following results are also available for different realizations of λ in Appendix Tab. 7.

impact of OPEC decisions on ℓ_1 -trends. Between 2009 and 2016, all OPEC meetings concluded in a ‘maintain’ decision (up to meeting #169) and no immediate action seems to be taken by producing countries. Hence, market expectations which are not met by the decisions could lead to price reactions (Schmidbauer & Rösch, 2012). This is also addressed in the next section. The actual output of OPEC countries varies, however, despite a theoretical ‘maintain’ regime. This becomes obvious from the last column in Tab. 1.¹³ Also, production behavior in times of market shocks differs. The output strongly declined during the shock in 2009, from 32.6mb/d in September 2008 to 27.7mb/d in March 2009. During the decline in 2014, oil production was significantly increased on the other hand from merely 29.8mb/d in June 2014 at prices around US\$110 per barrel to 32.5mb/d in June 2016 at prices around US\$50 per barrel. This could be one of the reasons why OPEC meetings do not play a significant role in long-term trends, given that decisions seem to be not-binding for the respective member states. A cut decision happens in the 170th, extraordinary meeting also labeled ‘Algiers Accord’ with an OPEC-14 production target at 32.5mb/d. This decision is prolonged in the 171th meeting despite rising production levels of the member states. Both meetings have no immediate impact on the current, upward directed trend.

From the long-term perspective, we now move on to short-term trends, their reaction to OPEC meetings, and how these trends move between markets. This introduces some time-variability to contagion effects as we identify only weak effects for the full period of daily prices and returns.

4.3. Short-term trends in AR(1)-filtered returns

The total number of positive micro-trends for $k = 3$ and $k = 5$ trading days obtained with the score functions defined in Eq. (9) is presented in Tab. 4. As expected, the number of short-term trends of the WTI and Brent markets as well as spot and different futures maturities is similar. Also the total number of positive and negative trends are roughly the same for each pair.

¹³For example, the actual output of OPEC countries increased from 27.7mb/d in March 2009 to 31.5mb/d in June 2012, despite ‘maintain’ decisions.

k	WTI Spot		Brent Spot		WTI CL1		Brent CO1	
	positive	negative	positive	negative	positive	negative	positive	negative
3	162	163	166	162	160	166	144	156
5	42	45	49	43	38	40	33	39
k	WTI CL3		Brent CO3		WTI CL6		Brent CO6	
	positive	negative	positive	negative	positive	negative	positive	negative
3	156	162	145	154	159	157	137	151
5	39	37	36	38	41	35	41	37

Table 4: Number of trends of length $k = 3$ and $k = 5$ days. The results for the twelve month futures are available upon request.

Spillover and leading/lagging effects of trends in return data are examined with the score functions defined in Eq. (9). Results for spot, one, and twelve months futures are given in Tab. 5 for trends which are active—for at least one day simultaneously—in both markets (all days in $T_{+,k}^\cap$ and $T_{-,k}^\cap$). For $k = 3$, we distinguish between trends of positive and negative direction. Leading effects in positive trends of spot prices cannot be identified, trends in WTI start earlier only slightly more often. With increasing maturity of futures, we observe a leading effect for WTI over Brent. A prominent lagging effect of positive trends in Brent is obvious which is of particular strength in futures of longer maturity. Trends stay intact for one or two days longer (absolute scores WTI: 39 to Brent: 74) while WTI has already terminated the current micro-trend. The same effect is present in futures markets. For negative 3-day trends, WTI leads over Brent (58 to 36), causing a consistent lagging effect in Brent (32 to 48). Negative trends start in WTI markets and with some delay, Brent markets enter the same trend which even lasts when WTI markets turned to positive returns. This phenomenon is visible in futures prices. For twelve months futures, this lagging effect is more pronounced. For longer trends tested with $k = 5$, the results are even clearer. The number of overlapping trends is reduced, however (see also Tab. 4). Positive trends of WTI are transferred to Brent markets with some delay while Brent clearly lags behind (lead 10 to 5 and lag 6 to 15). The picture becomes more significant if negative trends are taken into consideration. The majority of negative trends starts in WTI markets (score: 16 to 4) while Brent outlasts with a clear lagging structure (score: 5 to 18). We observe similar behavior for futures. In view of our third question, (Q3), we find that there is a significant contagion of negative trends from WTI to Brent markets. This leading effect in positive trends is also present but not

as strong. This is in line of findings of Elder et al. (2014) and identifies asymmetries. In addition, we identify a strong lagging of Brent markets relative to trends in WTI markets.

$S_{\{ \}, k, \text{trend}, m, r}^{\text{crude}}$				lead		lag		lead		lag		lead		lag	
k	trend	m	r	WTI	Brent	WTI	Brent	CL1	CO1	CL1	CO1	CL12	CO12	CL12	CO12
3	+	1	1	38	27	25	51	14	13	12	21	44	10	15	46
3	+	1	2	56	43	39	74	18	19	13	30	47	18	31	51
3	-	1	1	41	24	24	34	16	17	16	21	43	17	6	50
3	-	1	2	58	36	32	48	23	25	21	32	50	31	16	62
5	+	1	1	5	3	3	9	4	0	4	6	13	2	4	12
5	+	1	2	8	4	5	13	6	0	5	9	13	4	7	13
5	+	1	3	10	5	6	15	6	0	6	9	13	6	10	14
5	-	1	1	9	2	5	8	5	4	4	5	5	5	3	6
5	-	1	2	15	3	5	14	9	7	6	8	7	8	5	9
5	-	1	3	16	4	5	18	10	8	7	11	7	9	6	10

Table 5: Results of the score function defined in Eq. (9). Results for futures prices of the remaining maturities are available upon request.

We revisit the sets $T_{+,k}^{\cap}$ and $T_{-,k}^{\cap}$ and check if OPEC meeting days are elements of these trend sets. In our time period, 28 OPEC meetings are included (see Tab. 1) of which eight are extraordinary conferences. For WTI, 16 (8) micro-trends of three (five) day length are triggered immediately after the meeting day. If we check for the following week of trading, this number increases to 23 (11) triggered trends. For Brent, these number are higher. Immediately after OPEC meetings, 21 (9) three (five) day trends in Brent returns start. Within a trading week, 26 (13) trends are initiated. If we only consider eight extraordinary meetings, 6 (4) three (five) day trends in WTI are triggered. For Brent, all meetings cause a three day trend and six an even longer trend of five days. We note that OPEC meetings cause more trends in Brent returns than in WTI returns. Also, if we allow the market to react to the results of the meeting within a week, almost all meetings cause short-term trends in both WTI and Brent spot markets, which positively answers both parts of our fourth question, Q4; the majority of OPEC meetings triggers short-term trends whereas all extraordinary meetings cause trends in Brent. These results are comparable with findings of Mensi et al. (2014). Notably, approximately 75% of triggered trends in WTI are positive while this ratio is reduced to two thirds in Brent. Implications of these findings are manifold. We find that the Brent spot and futures prices are more sensitive to OPEC decisions which might be due to the regional proximity to major producers of the OPEC. Extraordinary meetings play a significant role as all of them trigger a

trend. On the other side, OPEC decisions are slightly less important in WTI markets. From the leading/lagging relationship, it appears that WTI dominates Brent prices and volatility as a benchmark, particularly in negative price movements and Brent follows with lags of several days. With the correlation results, these directional spillover effects are of temporary nature. This asymmetry is further examined in the next subsection. The implications of these findings are important as they indicate that Brent markets could appear robust to WTI price shocks but follow a negative trend with some delay nonetheless. Here, it is shown that OPEC announcements trigger such trends. Other events, such as storage publications, could also serve as trigger events which ultimately spill over to other markets.

4.4. Asymmetries in volatility and the impact of short-term trends

Tab. 6 presents relevant parameters of asymmetric and long memory variance models. Firstly, leverage parameters are statistically significant and high compared to other asset classes.¹⁴ For WTI and its futures prices, the leverage parameter γ of APARCH ranges between 0.5878 for spot and declines to 0.3192 for the 12M futures prices. Additionally accounting for long memory effects in the FIAPARCH framework reduces the leverage parameters to more moderate levels. For Brent, parameter levels are slightly lower in APARCH whereas we observe further reduction throughout futures maturities. It also holds that asymmetry parameters are decreasing in the FIAPARCH model. Secondly, all leverage parameter estimates are positive. This translates to an increase of volatility if residuals (AR-filtered returns) are negative. Given the magnitude of γ , the volatility strongly reacts to negative residuals. This behavior is additionally amplified during ongoing negative trends. Lastly, these effects are reduced in futures markets. Both WTI and Brent futures prices feature less asymmetric response to negative shocks to their variance with longer maturity. This is in line with our findings from the fully parameterized BEKK and estimates given in Tab. 3. The variance of futures has a less pronounced asymmetric news impact and there is no significant news impact between the markets whereas we

¹⁴An overview of estimations for different commodities can be found Chkili et al. (2014), for example.

observe spillovers from the spot to futures markets. The persistence of variance shocks measured by d in FIAPARCH and in parts by δ in APARCH (Ding et al., 1993) remains stable throughout all contract maturities.

Compared to literature which applies identical models to crude oil prices (e.g. Chkili et al., 2014, Klein & Walther, 2016), the focus on a smaller yet more volatile time period reveals some interesting volatility properties. Especially the APARCH asymmetry parameter γ is higher while shock persistence, depicted by d in FIAPARCH, is reduced compared to empirical findings for longer time horizons. These findings seem reasonable considering two extreme price shocks and strong upward movements happened during the examined, shorter period in the present paper.¹⁵

In conclusion, asymmetry parameters for the variance of crude spot and futures returns are statistically significant throughout all tested series. The likelihood-ratio test rejects the GARCH model (null hypothesis) in favor to unrestricted models. This holds for both APARCH and FIAPARCH. Loglikelihood (LL) and BIC are in favor to models which include asymmetric news impact and long memory. We observe that long memory models seem to provide a better fit for longer maturity of futures prices whereas APARCH is the outperforming model for spot returns and futures of shorter maturities.

Transferring these findings to the existence of micro-trends of variable length outlined in the previous session, negative trends lead to a strong increase in conditional volatility. In addition, there is a spillover effect in variance given the identified transmission of micro-trends from one market to another. By means of the Bayesian information criterion and a Likelihood ratio test (results in Tab. 6), we find some degree of persistence and—more importantly—strong asymmetric effects. These effects are amplified in negative trends. Positive short term trends are of lesser impact to variance and we can therefore answer the fifth assertion, Q5. Considering the identified lagging behavior of Brent, for negative trends in particular, we infer that also the conditional variance stays elevated longer those temporal trend situations.

¹⁵The estimations are repeated on a rolling window of length $\tilde{n} = 1000$. The interpretations of the parameter estimates remain qualitatively the same, albeit now of a time-varying nature.

		WTI	Brent	CL1	CO1	CL3	CO3	CL6	CO6	CL12	CO12
APARCH	γ	0.5878 (0.1611)	0.4631 (0.1317)	0.5429 (0.1467)	0.3890 (0.1624)	0.4566 (0.1347)	0.3779 (0.1371)	0.4114 (0.1298)	0.3332 (0.1338)	0.3192 (0.1382)	0.2635 (0.1351)
	δ	1.2619 (0.3269)	1.7506 (0.3330)	1.3805 (0.2903)	1.5546 (0.4266)	1.4607 (0.3243)	1.5588 (0.4147)	1.4665 (0.3925)	1.5881 (0.4264)	1.5831 (0.5011)	1.6677 (0.5138)
	LL BIC	-5 524.3 <u>11 111</u>	-5 265.6 <u>10 594</u>	-5 509.2 <u>11 081</u>	-5 285.7 <u>10 634</u>	-5 313.1 <u>10 689</u>	-5 154.6 <u>10 373</u>	-5 096.4 <u>10 256</u>	-4 983.0 <u>10 029</u>	-4 760.5 <u>9 583</u>	-4 697.6 <u>9 460</u>
FIAPARCH	γ	0.3127 (0.0595)	0.2782 (0.0758)	0.2850 (0.0934)	0.2317 (0.0794)	0.2642 (0.0757)	0.2141 (0.0892)	0.2422 (0.0815)	0.2051 (0.0984)	0.1908 (0.0667)	0.1827 (0.0746)
	δ	1.6945 (0.1460)	2.1380 (0.1631)	1.8312 (0.2527)	1.9956 (0.2053)	1.9499 (0.2045)	2.0368 (0.3563)	1.9960 (0.2549)	2.0652 (0.2537)	2.1105 (0.3056)	2.1061 (0.3112)
	d	0.4917 (0.1679)	0.3369 (0.0933)	0.4385 (0.1872)	0.4120 (0.0959)	0.4063 (0.1157)	0.3864 (0.1639)	0.3899 (0.1250)	0.3701 (0.1518)	0.3740 (0.1969)	0.3634 (0.1782)
	LL BIC	-5 530.6 <u>11 132</u>	-5 275.3 <u>10 621</u>	-5 513.0 <u>11 097</u>	-5 286.4 <u>10 644</u>	-5 315.6 <u>10 702</u>	-5 151.3 <u>10 373</u>	-5 096.1 <u>10 263</u>	-4 981.1 <u>10 033</u>	-4 756.5 <u>9 583</u>	-4 693.4 <u>9 457</u>
GARCH	LL BIC	-5 554.2 11 156	-5 281.7 10 611	-5 541.1 11 129	-5 304.4 10 656	-5 338.3 10 724	-5 176.6 10 400	-5 120.1 10 287	-5 004.0 10 055	-4 782.1 9 611	-4 717.1 9 481

Table 6: Asymmetric properties of the conditional variance of the return series ($n = 2595$) of WTI and Brent spot and selected futures prices from 01-Jan-2007 to 31-Mar-2017. Models refer to the APARCH(1,1), FIAPARCH(1,1) and GARCH(1,1) frameworks with an AR(1) conditional mean structure and Student's- t distributed errors. Log-likelihoods in bold font mark the rejection of the null hypothesis at 1% in a Likelihood-Ratio test (null: GARCH model). Underlined BIC values refer to the best fit. The remaining parameters and their robust standard errors of the estimates are available upon request.

5. Conclusion

In this paper, the interconnectedness of WTI and Brent spot and futures markets is revisited with recent data between 2007 and 2017. Within a fully parameterized BEKK framework, we observe high correlations of prices that average around 0.6. The correlation is volatile with spikes of 0.9 and drops as low as 0. We find OPEC meetings to increase the correlation on the short-run. In 2016, the correlation of spot prices moves to relatively high levels where it remains. These findings are of importance to hedging strategies, as higher correlations reduce the hedging potential between these crude markets, in particular for futures. For spot prices, we identify a significant news effect between the markets but no general volatility spillover over the full sample, highlighting the possibility of time-varying contagion. For futures of longer maturities, contagion effects are present.

With the recently introduced ℓ_1 -trends, we obtain long-term trends that change direction every 8.4 months for WTI and 7.4 months for Brent. We find that these long-term trends are driven by very similar dynamics. In addition, an increasing explanatory power in futures markets is observed. This is in favor of the globalized market or 'one great pool' hypothesis. These long term trends offer more insight on the explanation of the WTI-Brent spread and suggest a reversal to a long-run equilibrium. Some of the occurring trend reversals fall together with OPEC meetings (e.g. #160, #161, and #165),

however, there is no general tendency or evidence that OPEC meetings have significant influence on long-term trends in crude oil prices.

In an analysis of micro-trends in returns, we find significant leading effects of WTI relative to Brent for both positive and negative short-term trends of several days. Brent depicts lagging behavior. In addition, these trends have an asymmetrical impact on volatility of these crudes. Negative trends lead to a significantly higher volatility than positive trends. Hence, we infer temporal spillover effects from WTI to Brent, in particular for negative trends. Almost all OPEC meetings trigger short-term trends. Their direction, however, cannot be explained by decision or current price level. We assume that these trends account for a possible mismatch of expected decisions.

The application of ℓ_1 -trends to oil prices carries some potential for further research. For example, the estimated change points of the ℓ_1 -trend could be used to build a causality test between OPEC decisions and current price and slope level. This might offer additional insight on what drives and influences OPEC decisions. Also, ℓ_1 -trends could be applied to calculate excess movements of prices from its current trend in order to identify shocks or jumps.

6. Appendix

To be made available as supplementary material.

Brent		λ					
		2000		4000		10000	
$\pm T$	5 (7)	2 of 16	(2 of 24)	2 of 12	(2 of 17)	1 of 5	(1 of 11)
	22 (30)	7 of 16	(13 of 24)	6 of 12	(9 of 17)	2 of 5	(5 of 11)
	44 (60)	12 of 16	(20 of 24)	10 of 12	(14 of 17)	4 of 5	(10 of 11)
	66 (90)	15 of 16	(23 of 24)	12 of 12	(17 of 17)	5 of 5	(11 of 11)
WTI		2000		4000		10000	
$\pm T$	5 (7)	5 of 14	(5 of 27)	2 of 14	(3 of 20)	0 of 7	(1 of 11)
	22 (30)	6 of 14	(11 of 27)	6 of 14	(8 of 20)	1 of 7	(2 of 11)
	44 (60)	10 of 14	(20 of 27)	10 of 14	(15 of 20)	5 of 7	(9 of 11)
	66 (90)	14 of 14	(27 of 27)	14 of 14	(20 of 20)	7 of 7	(11 of 11)

Table 7: WTI and Brent Spot prices: Absolute numbers of strict trend changes (all trend changes) explained by OPEC meetings in a given time window of $\pm T$ trading days (calender days in parentheses) from the change date.

CO3		λ					
		2000		4000		10000	
$\pm T$	5 (7)	0 of 15	(2 of 24)	2 of 12	(2 of 18)	1 of 5	(2 of 9)
	22 (30)	6 of 15	(13 of 24)	5 of 12	(7 of 18)	2 of 5	(3 of 9)
	44 (60)	11 of 15	(19 of 24)	9 of 12	(14 of 18)	4 of 5	(8 of 9)
	66 (90)	15 of 15	(24 of 24)	12 of 12	(18 of 18)	5 of 5	(9 of 9)
CL3		2000		4000		10000	
$\pm T$	5 (7)	1 of 14	(3 of 25)	1 of 11	(2 of 17)	0 of 8	(1 of 13)
	22 (30)	6 of 14	(12 of 25)	3 of 11	(5 of 17)	2 of 8	(3 of 13)
	44 (60)	10 of 14	(19 of 25)	7 of 11	(12 of 17)	4 of 8	(9 of 13)
	66 (90)	14 of 14	(25 of 25)	11 of 11	(17 of 17)	8 of 8	(13 of 13)

Table 8: WTI and Brent three months futures prices: Absolute numbers of strict trend changes (all trend changes) explained by OPEC meetings in a given time window of $\pm T$ trading days (calender days in parentheses) from the change date.

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