



**QUEEN'S
UNIVERSITY
BELFAST**

Analysis and simulation for active switched inductor-capacitor converter with voltage multiplier for microinverter applications

Alrefai, M., Elkhateb, A., & Best, R. (2022). *Analysis and simulation for active switched inductor-capacitor converter with voltage multiplier for microinverter applications*. Poster session presented at Center for Power Electronics Annual Conference 2022, Warwick, United Kingdom.

Document Version:

Publisher's PDF, also known as Version of record

Queen's University Belfast - Research Portal:

[Link to publication record in Queen's University Belfast Research Portal](#)

Publisher rights

Copyright 2022 The Authors.

General rights

Copyright for the publications made accessible via the Queen's University Belfast Research Portal is retained by the author(s) and / or other copyright owners and it is a condition of accessing these publications that users recognise and abide by the legal requirements associated with these rights.

Take down policy

The Research Portal is Queen's institutional repository that provides access to Queen's research output. Every effort has been made to ensure that content in the Research Portal does not infringe any person's rights, or applicable UK laws. If you discover content in the Research Portal that you believe breaches copyright or violates any law, please contact openaccess@qub.ac.uk.

Open Access

This research has been made openly available by Queen's academics and its Open Research team. We would love to hear how access to this research benefits you. – Share your feedback with us: <http://go.qub.ac.uk/oa-feedback>



Introduction

Integration of renewable energy resources has been a promising alternative to reduce some global issues. Microinverters are an effective solution to accelerate this integration and play an essential role because of their features. It is an interface between the photovoltaic cells and the utility grid. Photovoltaics arrays sometimes suffer from mismatching and partially shaded conditions to extract maximum power point tracking. However, the proposed research aims to achieve high-performance characteristics for microinverters in terms of high voltage conversion and increased efficiency for partially shaded photovoltaic systems. Integrating different voltage boosting techniques with the conventional boost converter is the basis of the proposed topology to enhance the overall efficiency of the boost converter. The proposed topology will provide high voltage gain, high efficiency, high reliability, and lower voltage stress compared to its counterparts and work under partial shading conditions at maximum power point tracking to improve utilisation.

WHY Photovoltaic Systems?

- The growth of installed photovoltaic systems approached one Terawatt in April 2022, and it is expected to continue growing to reach 2.3 Terawatt in 2025.
- Out of the total new global renewable power generating capacity, photovoltaic systems added more capacity than all other renewable technologies combined, accounting for 56 % of full capacity.
- The cost of utility-scale solar remains competitive with conventional resources.
- However, photovoltaic systems still account for only about 4% of global electricity demand compared to non-renewable sources, which provided more than 70%.
- Photovoltaic systems are expected to contribute around 16% to global energy production by 2050.

Proposed Topology: Integrating the voltage multiplier technique with the active switched inductor-capacitor converter is the proposed topology to enhance the voltage gain of the converter.

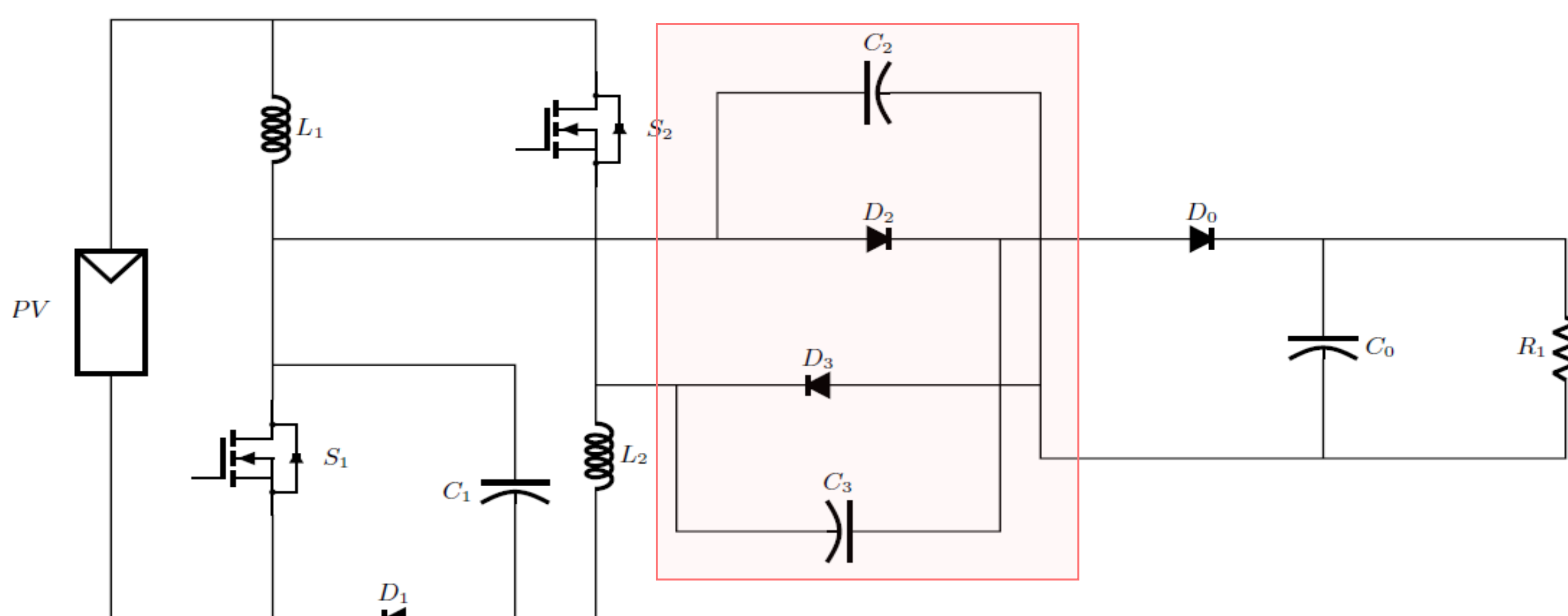


Fig.1 Proposed Topology.

Results: Even though the number of components increased, the proposed converter has efficiently shown an enhanced voltage gain compared with the active switched inductor-capacitor converter, and the active switched inductor converter at a lower duty ratio also reduced the voltage stress across the active switches.

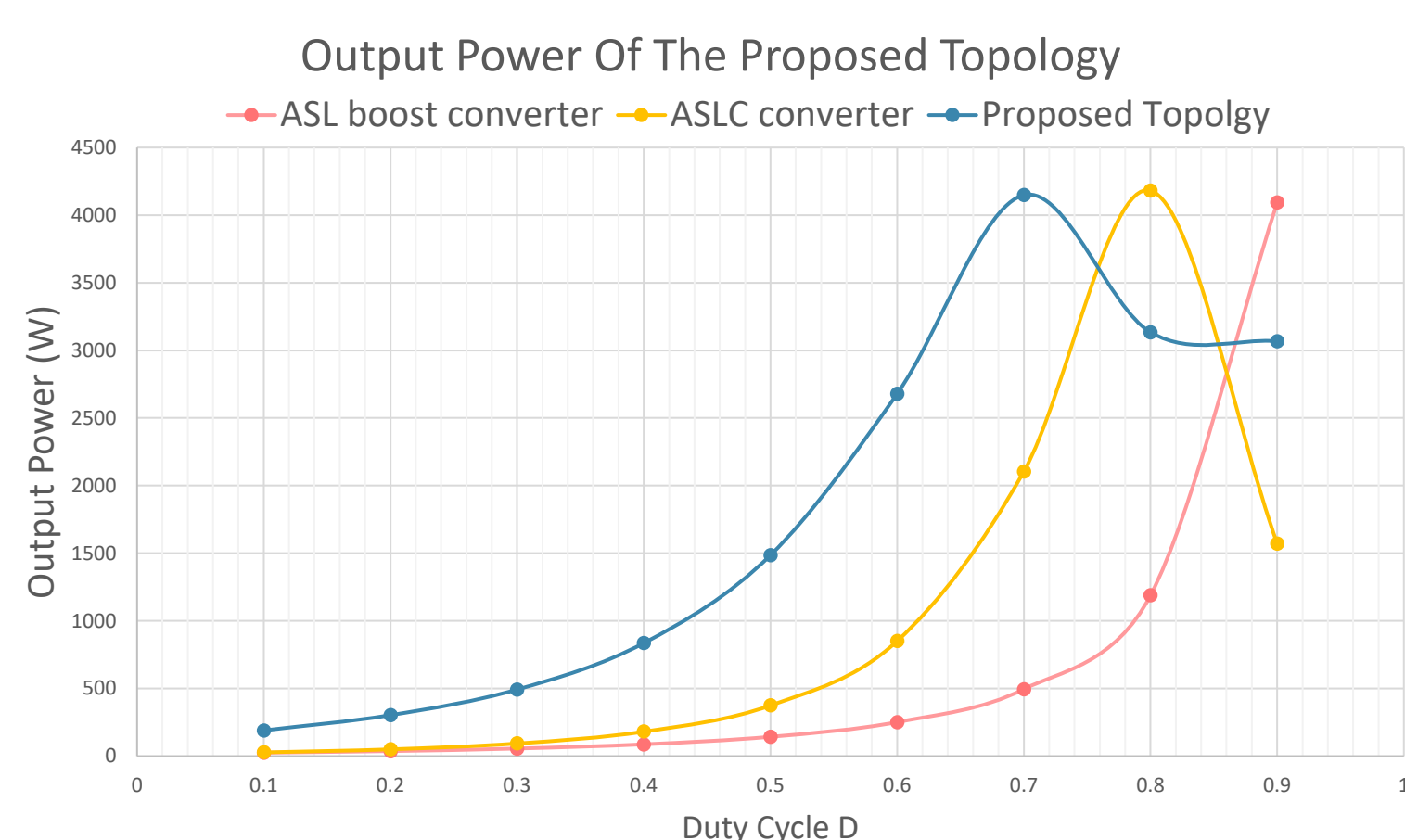


Fig.2 Voltage gain of the proposed topology with similar converters.

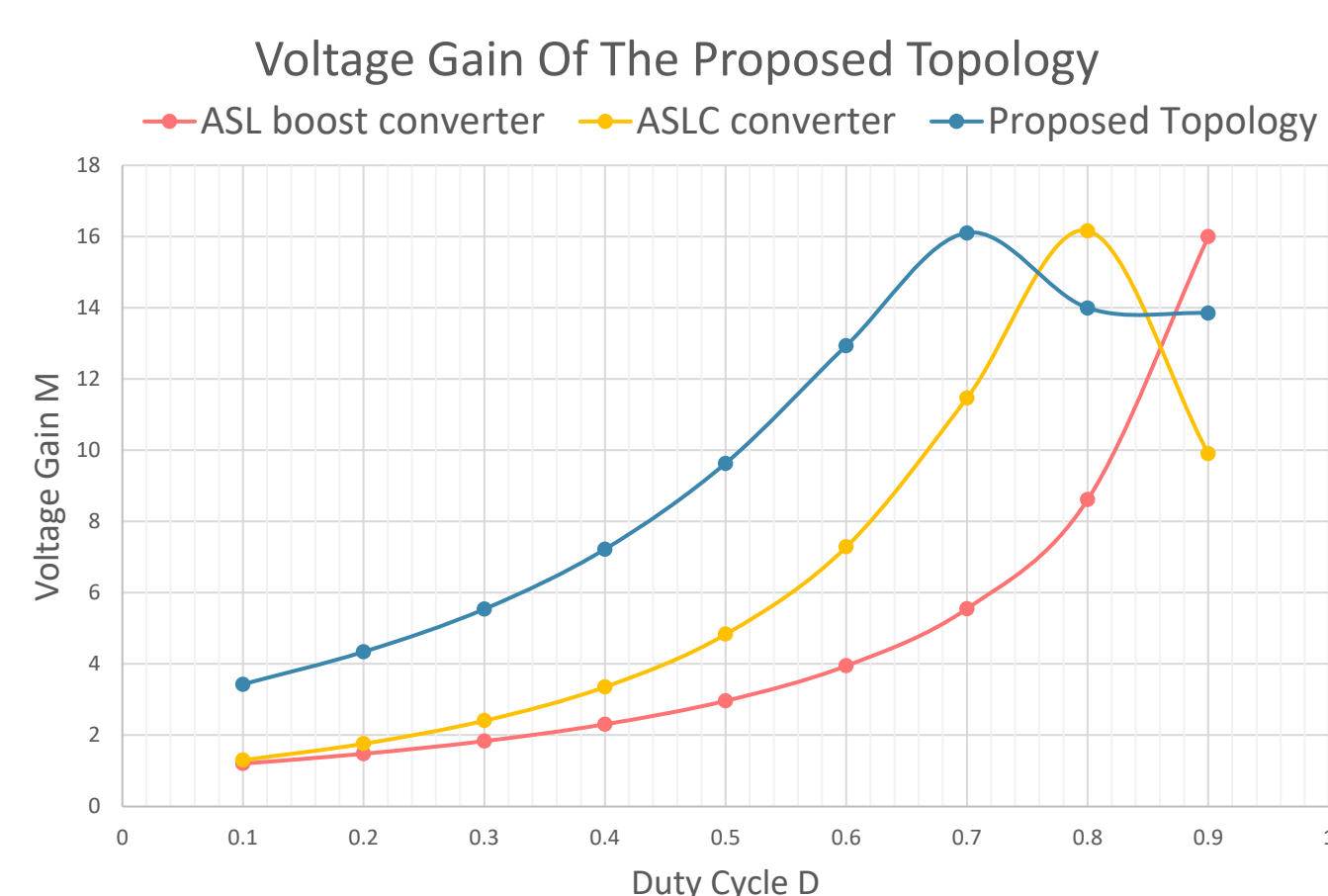


Fig.3 Output power of the proposed topology with similar converters.

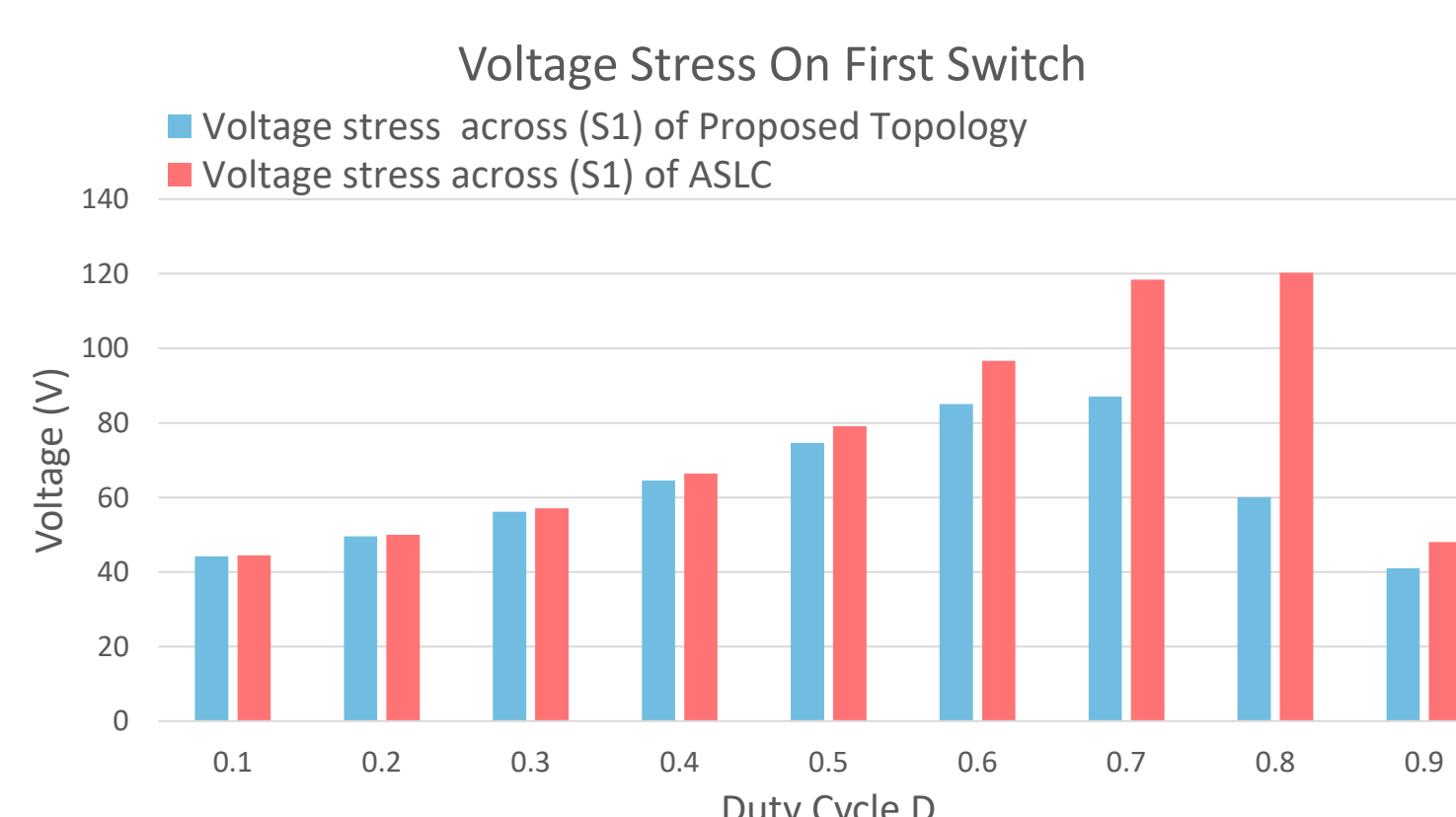


Fig.4 Voltage stress across the first switch of the proposed topology compared with the ASLC converter.

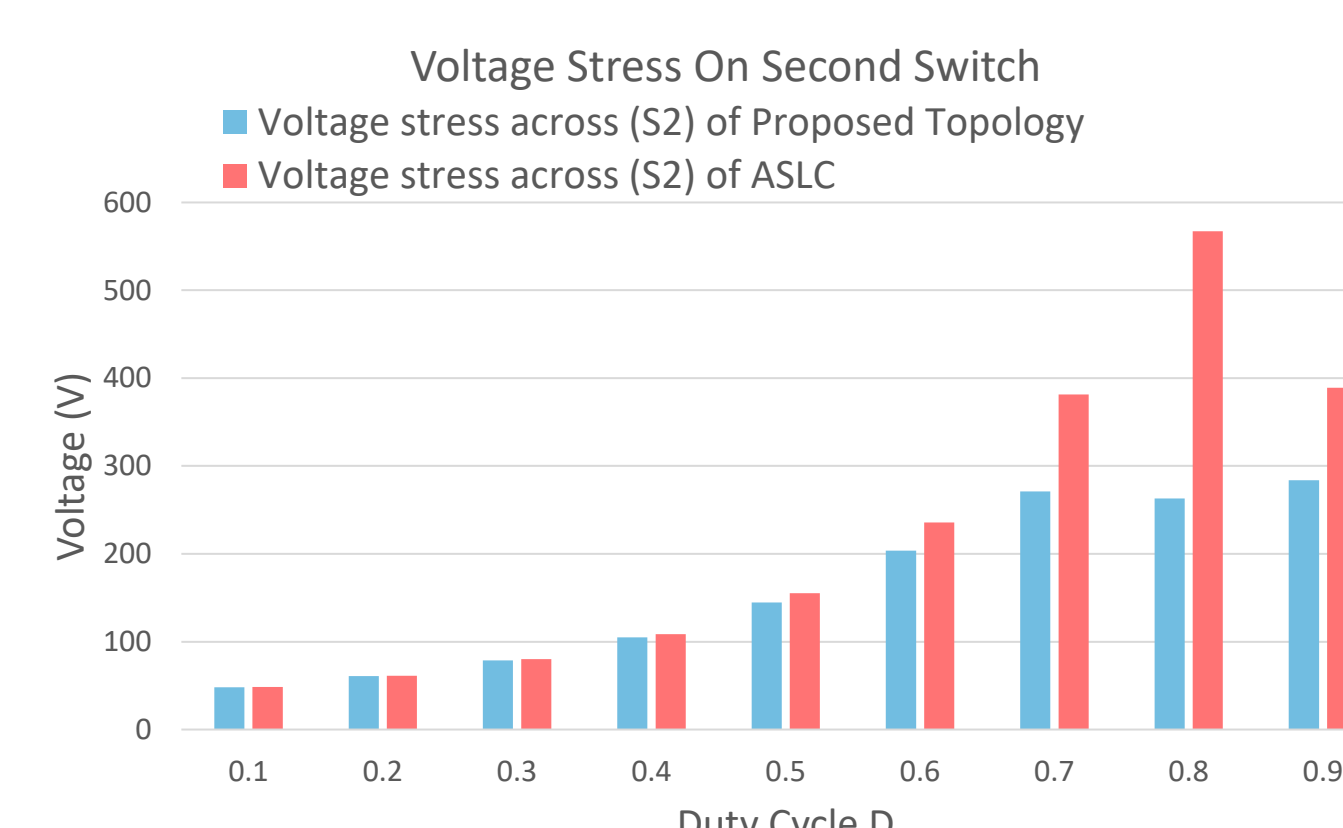


Fig.5 Voltage stress across the second switch of the proposed topology compared with the ASLC converter.

Table I: The estimated cost of energy resources in the United Kingdom and the United States.

Estimated Cost					
United Kingdom (£/MWh)			United States (\$/MWh) + (Subsidies)		
Solar	Offshore wind	CCGT	Solar	Nuclear	Coal
44	57	85	27	29	42

Simulation Model

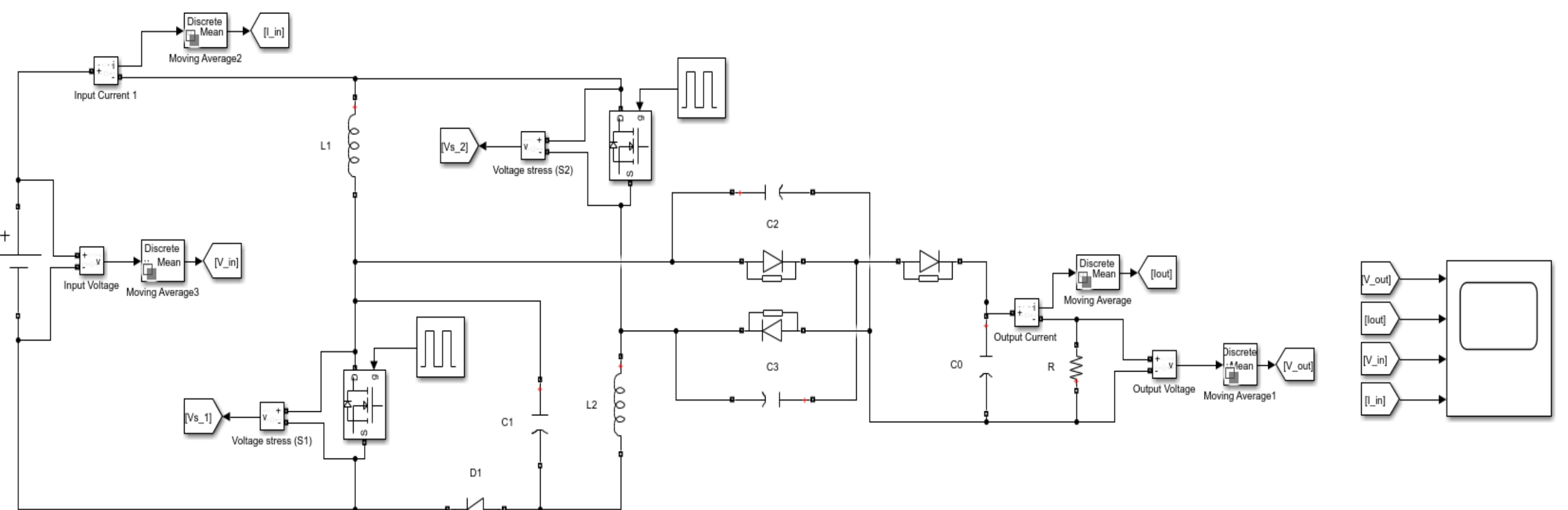


Fig.6 The simulation model of the proposed topology.

Simulation

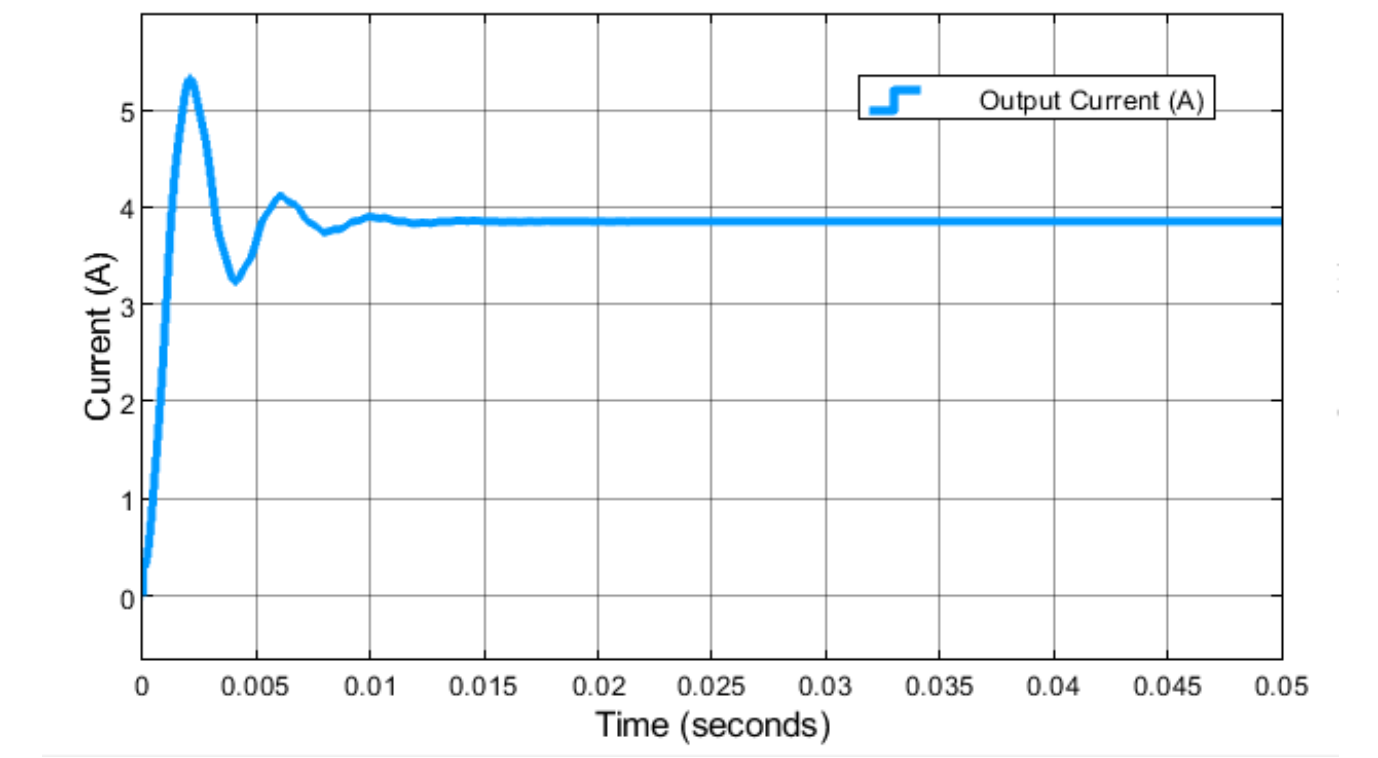
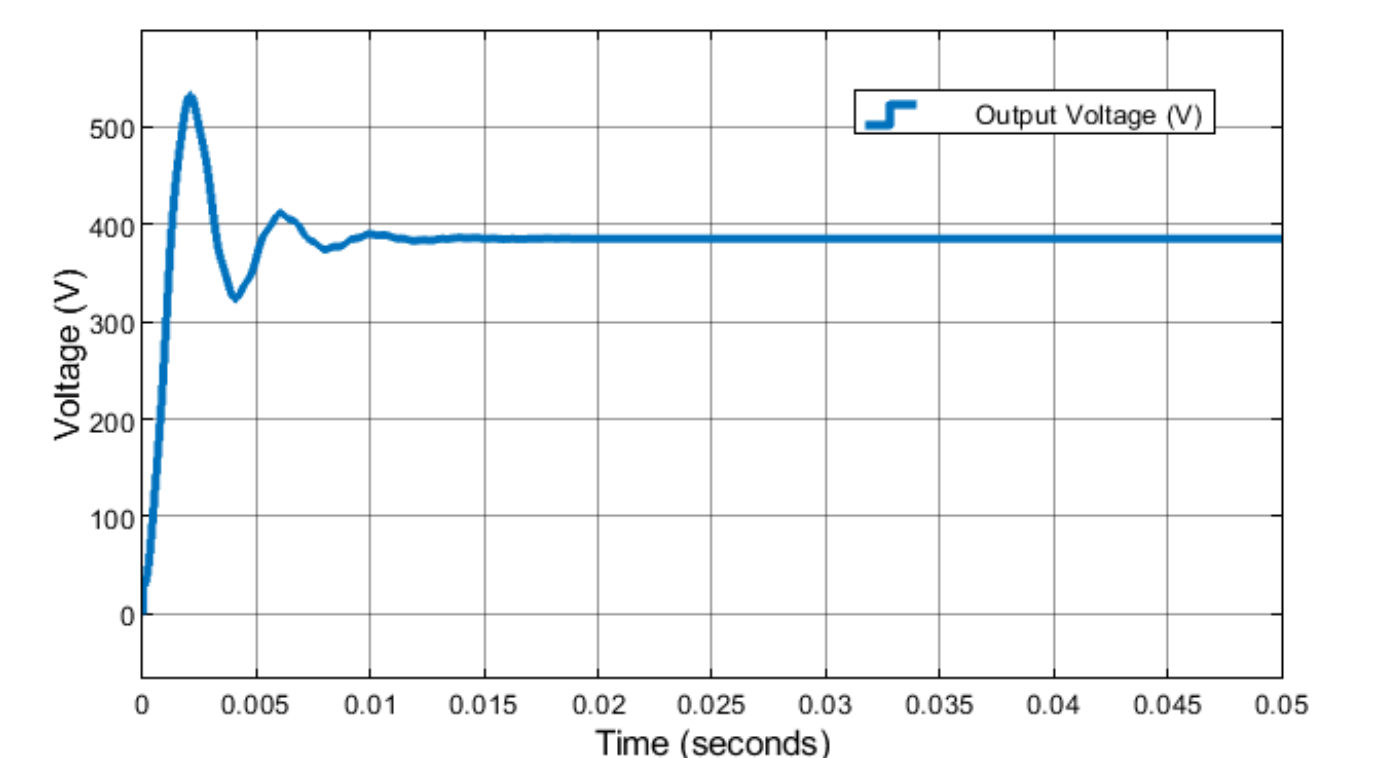
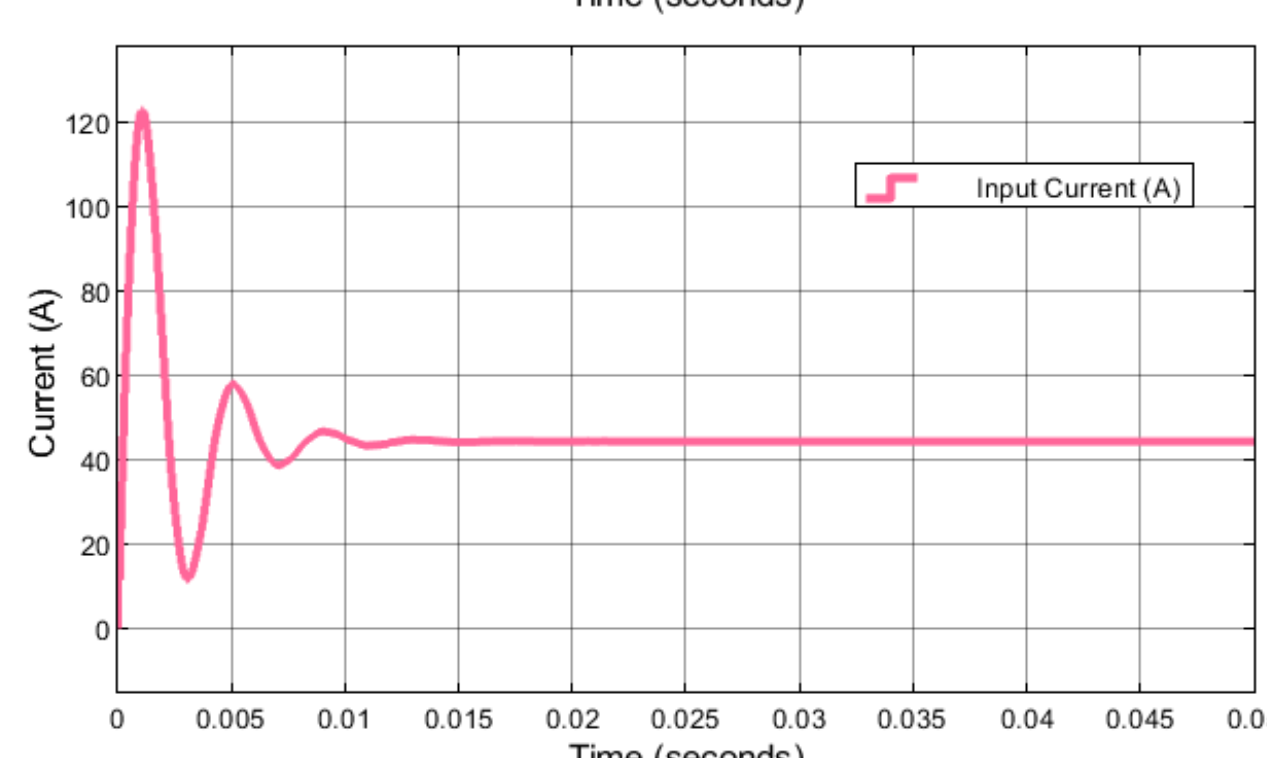
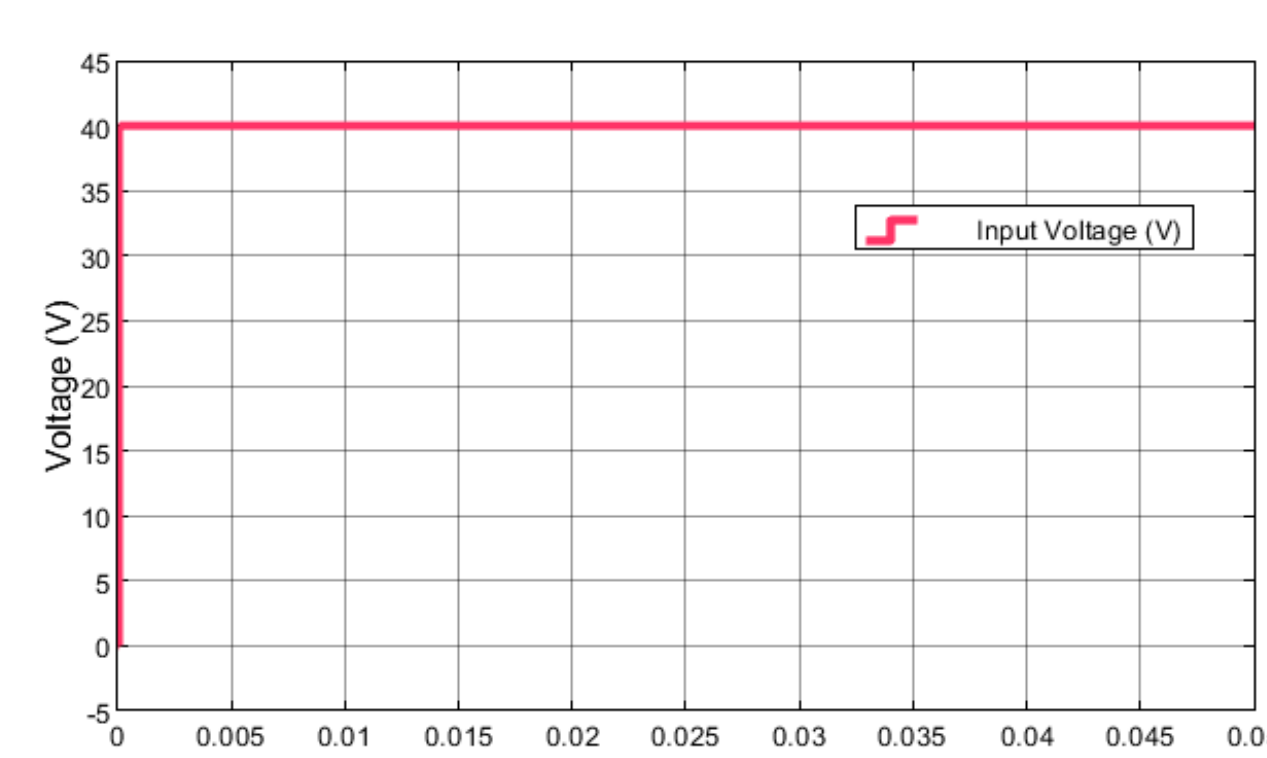


Fig.7 The input voltage and input current of the proposed topology.

Fig.8 The output voltage and output current of the proposed topology.

Conclusion

The proposed topology can provide higher voltage gain with a reduced duty cycle for microinverter applications. It also has a simple structure. Due to the low voltage stresses on the active switches, active switches with low voltage ratings and low RDS(ON) can be chosen.

References

- [1] "Global Market Outlook For Solar Power 2022-2026." SolarPower Europe. <https://www.solarpowereurope.org/insights/market-outlooks/global-market-outlook-for-solar-power-2022> (accessed 23 May, 2022).
- [2] "Technology Roadmap Solar Photovoltaic Energy." International Energy Agency. <https://www.iea.org/reports/technology-roadmap-solar-photovoltaic-energy-2014> (accessed 23 May, 2022).
- [3] "BEIS electricity generation cost report (2020)." Department for Business, Energy & Industrial Strategy. https://assets.publishing.service.gov.uk/government/uploads/system/uploads/attachment_data/file/911817/electricity-generation-cost-report-2020.pdf (accessed 22 Jan, 2022).
- [4] "Levelized Cost Of Energy, Levelized Cost Of Storage, and Levelized Cost Of Hydrogen." Lazard. <https://www.lazard.com/perspective/levelized-cost-of-energy-levelized-cost-of-storage-and-levelized-cost-of-hydrogen/> (accessed 2021).
- [5] Y. Gu, Y. Chen, B. Zhang, D. Qiu, and F. Xie, "High Step-Up DC–DC Converter With Active Switched LC-Network for Photovoltaic Systems," *IEEE Transactions on Energy Conversion*, vol. 34, no. 1, pp. 321-329, 2019, doi: 10.1109/TEC.2018.2876725.
- [6] A. M. S. S. Andrade, T. M. K. Faistel, R. A. Guisso, and A. Toebe, "Hybrid High Voltage Gain Transformerless DC–DC Converter," *IEEE Transactions on Industrial Electronics*, vol. 69, no. 3, pp. 2470-2479, 2022, doi: 10.1109/TIE.2021.3066939.
- [7] A. Amir, A. Amir, H. S. Che, A. Elkhateb, and N. A. Rahim, "Comparative analysis of high voltage gain DC-DC converter topologies for photovoltaic systems," *Renewable Energy*, vol. 136, pp. 1147-1163, 2019/06/01/ 2019, doi: <https://doi.org/10.1016/j.renene.2018.09.089>.
- [8] S. A. Ansari and J. S. Moghani, "A Novel High Voltage Gain Noncoupled Inductor SEPIC Converter," *IEEE Transactions on Industrial Electronics*, vol. 66, no. 9, pp. 7099-7108, 2019, doi: 10.1109/TIE.2018.2878127.
- [9] F. C. Melo, L. S. Garcia, L. C. d. Freitas, E. A. A. Coelho, V. J. Farias, and L. C. G. d. Freitas, "Proposal of a Photovoltaic AC-Module With a Single-Stage Transformerless Grid-Connected Boost Microinverter," *IEEE Transactions on Industrial Electronics*, vol. 65, no. 3, pp. 2289-2301, 2018, doi: 10.1109/TIE.2017.2750611.
- [10] Alhurayyis, I. , Elkhateb, A., and Morrow, J. , "Isolated and Nonisolated DC-to-DC Converters for Medium-Voltage DC Networks: A Review," in *IEEE Journal of Emerging and Selected Topics in Power Electronics*, vol. 9, no. 6, pp. 7486-7500, Dec. 2021.
- [11] Elkhateb, A. , Rahim, N. , Selvaraj and Uddin, "Fuzzy-Logic-ControllerBased SEPIC Converter for Maximum Power Point Tracking," in *IEEE Transactions on Industry Applications*, vol. 50, no. 4, pp. 2349-2358, July-Aug. 2014.
- [12] Elkhateb, A., Rahim, N.A., Selvaraj, J., and Williams, B.W., 'Dc-to-Dc Converter with Low Input Current Ripple for Maximum Photovoltaic Power Extraction', *IEEE Transactions on Industrial Electronics*, 2015, 62, (4), pp. 2246-2256.
- [13] Elkhateb, A., Rahim, N. and Williams, B., "Impact of fill factor on input current ripple of photovoltaic system," 2015 International Conference on Renewable Energy Research and Applications (ICRERA), 2015, pp. 120-123.
- [14] A. Sarikhani, M. M. Takantape, and M. Hamzeh, "A Transformerless Common-Ground Three-Switch Single-Phase Inverter for Photovoltaic Systems," *IEEE Trans Power Electron*, vol. 35, no. 9, pp. 8902-8909, 2020, doi: 10.1109/TPEL.2020.2971430.
- [15] A. Amir, H. S. Che, A. Amir, A. Elkhateb, and N. A. Rahim, "Transformerless high gain boost and buck-boost DC-DC converters based on extendable switched capacitor (SC) cell for stand-alone photovoltaic system," *Solar Energy*, vol. 171, pp. 212-222.
- [16] L. Yang, T. Liang, and J. Chen, "Transformerless DC–DC Converters With High Step-Up Voltage Gain," *IEEE Transactions on Industrial Electronics*, vol. 56, no. 8, pp. 3144-3152, 2009, doi: 10.1109/TIE.2009.2022512.
- [17] M. A. Salvador, T. B. Lazzarin, and R. F. Coelho, "High Step-Up DC–DC Converter With Active Switched-Inductor and Passive Switched-Capacitor Networks," *IEEE Transactions on Industrial Electronics*, vol. 65, no. 7, pp. 5644-5654, 2018, doi: 10.1109/TIE.2017.2782239.
- [18] H. Liu, F. Li, and J. Ai, "A Novel High Step-Up Dual Switches Converter With Coupled Inductor and Voltage Multiplier Cell for a Renewable Energy System," *IEEE Trans Power Electron*, vol. 31, no. 7, pp. 4974-4983, 2016, doi: 10.1109/TPEL.2015.2478809.
- [19] M. Lakshmi and S. Hemamalini, "Nonisolated High Gain DC–DC Converter for DC Microgrids," *IEEE Transactions on Industrial Electronics*, vol. 65, no. 2, pp. 1205-1212, 2018, doi: 10.1109/TIE.2017.2733463.
- [20] A. M. S. S. Andrade, L. Schuch, and M. L. d. S. Martins, "Analysis and Design of High-Efficiency Hybrid High Step-Up DC–DC Converter for Distributed PV Generation Systems," *IEEE Transactions on Industrial Electronics*, vol. 66, no. 5, pp. 3860-3868, 2019, doi: 10.1109/TIE.2018.2840496.
- [21] Y. Chen and D. Xu, "Review of Soft-Switching Topologies for Single-Phase Photovoltaic Inverters," *IEEE Trans Power Electron*, Review vol. 37, no. 2, pp. 1926-1944, 2022, doi: 10.1109/TPEL.2021.3106258.
- [22] A. M. S. S. Andrade, T. M. K. Faistel, A. Toebe, and R. A. Guisso, "Family of Transformerless Active Switched Inductor and Switched Capacitor Ćuk DC–DC Converter for High Voltage Gain Applications," *IEEE Journal of Emerging and Selected Topics in Industrial Electronics*, vol. 2, no. 4, pp. 390-398, 2021, doi: 10.1109/JESTIE.2021.3091419.
- [23] K. Alluhaybi, I. Batarseh, and H. Hu, "Comprehensive Review and Comparison of Single-Phase Grid-Tied Photovoltaic Microinverters," *IEEE Journal of Emerging and Selected Topics in Power Electronics*, vol. 8, no. 2, pp. 1310-1329, 2020, doi: 10.1109/JESTPE.2019.2900413.
- [24] M. Forouzesh, Y. P. Siwakoti, S. A. Gorji, F. Blaabjerg, and B. Lehman, "Step-Up DC–DC Converters: A Comprehensive Review of Voltage-Boosting Techniques, Topologies, and Applications," *IEEE Trans Power Electron*, vol. 32, no. 12, pp. 9143-9178, 2017, doi: 10.1109/TPEL.2017.2652318.